

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
CASING MECHANICAL INTEGRITY TEST

Form U-7
August 2019

Disposal: ☒ Enhanced Recovery: ☐ KCC District No.: 1
Operator License No.: 5822 Name: Val Energy, Inc.
Address 1: 125 N MARKET ST STE 1110
Address 2: _____
City: WICHITA State: KS Zip: 67202 + 1728
Contact Person: Dustin Wyer Phone: (316) 263-6688

API No.: 15-007-22156-00-02 Permit No.: D28864.0
____ - ____ - SE SE Sec. 13 Twp. 34 S. R. 11 ☐ East ☒ West
____ 635 Feet from ☐ North / ☒ South Line of Section
____ 643 Feet from ☒ East / ☐ West Line of Section
Lease: MEYER Well No.: 1-SWD
County: Barber

Well Construction Details: ☐ New well ☐ Existing well with changes to construction ☒ Existing well with no changes to construction

Maximum Authorized Injection Pressure: 0 psi Maximum Injection Rate: 8000 bbl/d

	<i>Conductor</i>	<i>Surface</i>	<i>Intermediate</i>	<i>Production</i>	<i>Liner</i>		<i>Tubing</i>
Size:	<u>na</u>	<u>8.625</u>	<u>na</u>	<u>5.5</u>	<u>na</u>	Size:	<u>3.5</u>
Set at:		<u>338</u>		<u>5367</u>		Set at:	<u>5317</u>
Sacks of Cement:		<u>200</u>		<u>175</u>		Type:	<u>Fiberglass</u>
Cement Top:		<u>0</u>		<u>4480</u>			
Cement Bottom:		<u>338</u>		<u>5367</u>			
Packer Type:	<u>na</u>				Set at:		

☐ DV Tool ☐ Port Collar Depth of: _____ feet with _____ sacks of cement TD (and plug back): 5635 feet depth

Zone of Injection Formation: ARBUCKLE Top Feet: 5367 Bottom Feet: 5635 Perf. or Open Hole: Open

Is there a Chemical Sealant or a Mechanical Casing patch in the annular space? ☐ Yes ☒ No

If Dual Completion - Injection is: ☐ Above Production ☐ Below Production

FIELD DATA

GPS Location: Datum: ☐ NAD27 ☒ NAD83 ☐ WGS84 Lat: 37.08102 Long: -98.46026 Date Acquired: 12/27/2011

MIT Type: Fluid Depression Test MIT Reason: 5-YEAR TEST

Time in Minute(s):	<u>0</u>	<u>5</u>	<u>30</u>			
Pressures: Set up 1	<u>340</u>	<u>470</u>	<u>470</u>			
Set up 2						
Set up 3						

Tested: ☐ Casing ☒ or Casing - Tubing Annulus System Pressure during test: -28 Bbls. to load annulus: _____

Test Date: 01/11/2022 Using: Val Energy Company's Equipment

The zone tested for this well is between 0 feet and 5317 feet.

The test results were verified by operator's representative:

Name: Deon Howard Title: Production Superintendent Phone: (316) 218-5853

KCC Office Use Only

The results were:

- ☒ Satisfactory
☐ Not Satisfactory

Next MIT: 01/10/2027

State Agent: David Ring Title: E.C.R.S. Witness: ☒ Yes ☐ No

Remarks: _____
Packerless. Shut in 8 hours. Static pressure: 340 psi. Opened valves to place water down tubing. Working pressure: 470 psi. Passed.