KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 35667
Name: BCE-Mach LLC
Address 1: 14201 WIRELESS WAY, SUITE 300
Address 2:
City: OKLAHOMA CITY State: OK Zip: 73134 + 2521
Contact Person: Amanda Lair
Phone: (405) 252-8188
Lease Name: MORROW LAND 3007
Well Number: 28-1

API No.: 15-095-22237-00-00
Permit No: D31064.0
Reporting Year: 2021
(January 1 to December 31)

SW - SE - SW - SE Sec. 28 Twp. 30 S. R. 7 ☐ E ☑ W
(Q/Q/Q/Q)
310 feet from ☐ N / ☑ S Line of Section
1782 feet from ☑ E / ☐ W Line of Section
County: Kingman

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☑ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 800 psi Injection Zone: ARBUCKLE
Maximum Authorized Injection Rate: 20000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	6350				31
February	2224				22
March	385				5
April	22822				30
May	20789				31
June	19096				30
July	20103				31
August	20191				31
September	19402				30
October	20152				31
November	19325				30
December	19891				31
TOTAL	190730		0		

Submitted Electronically