

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
GPS Location: Lat: Long:
Datum: NAD27 NAD83 WGS84
County: Elevation:
Lease Name: Well #:
Well Type: Oil Gas OG WSW Other:
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Data:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

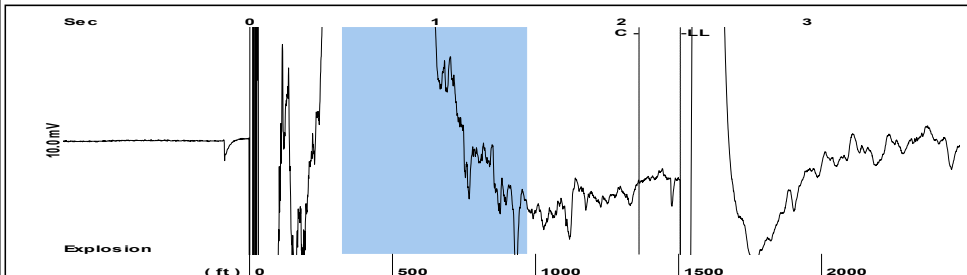
Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

Mail to the Appropriate KCC Conservation Office:

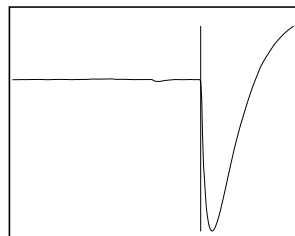
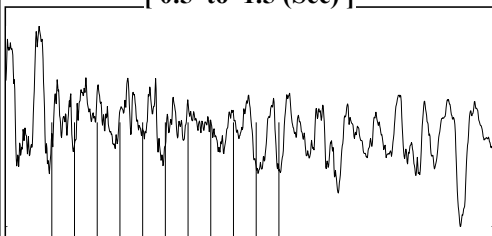
Table with 3 columns: District Office, Address, Phone. Rows for District Office #1, #2, #3, #4.

Group: MyWells Well: Lang #6 (acquired on: 01/03/22 12:30:48)



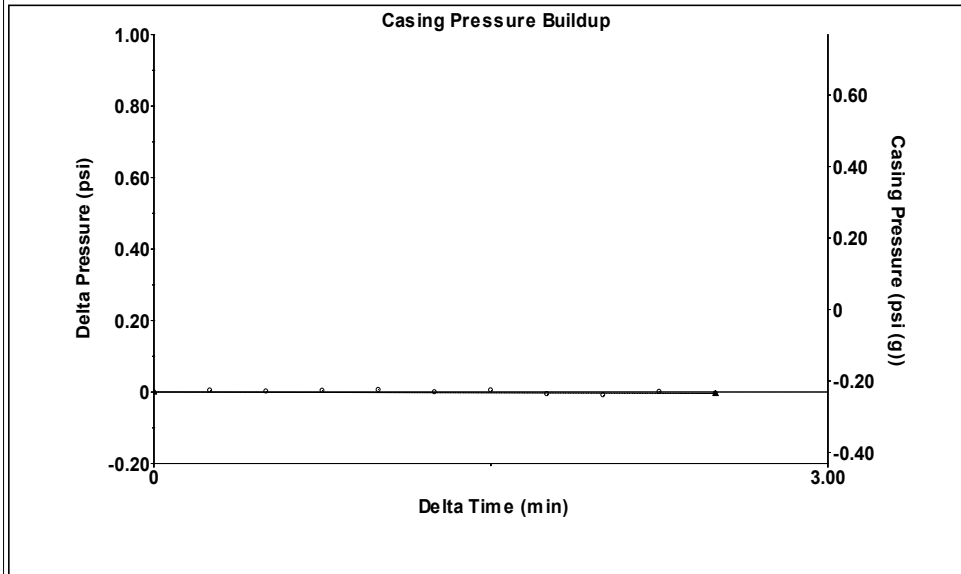
Filter Type High Pass Automatic Collar Count Yes Time 2.318 sec
 Manual Acoustic Velo 1360.52 ft/s Manual JTS/sec 21.4592 Joints 47.5 Jts
 Depth 1505.75 ft

[0.5 to 1.5 (Sec)]



Analysis Method: Automatic

Group: MyWells Well: Lang #6 (acquired on: 01/03/22 12:30:48)

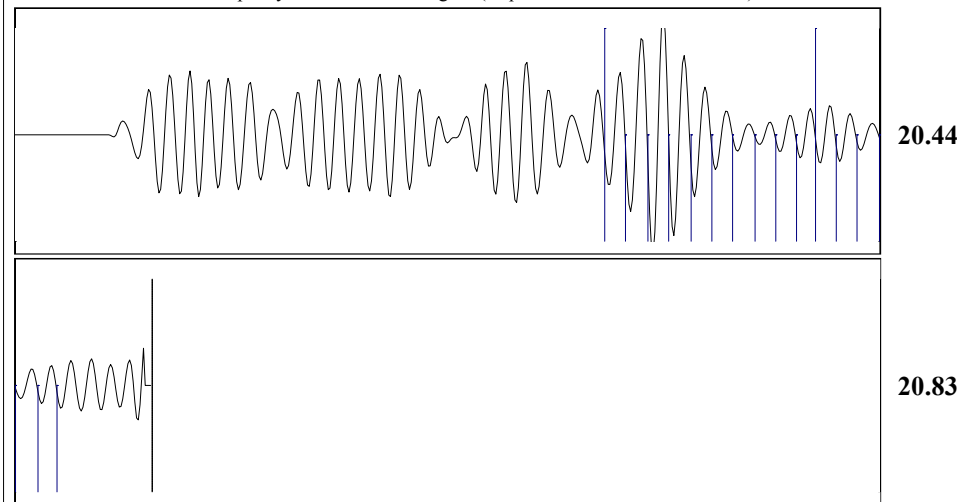


Change in Pressure -0.00 psi PT 17384
 Change in Time 2.50 min Range 0 - ? psi

Group: MyWells Well: Lang #6 (acquired on: 01/03/22 12:30:48)

Production	Potential	Casing Pressure	Producing
Current	- * - BBL/D	-0.2 psi (g)	
Oil - * -	- * - BBL/D	Casing Pressure Buildup	
Water - * -	- * - Mscf/D	-0.004 psi	
Gas - * -		2.50 min	Annular Gas Flow
		Gas/Liquid Interface Pressure	0 Mscf/D
		0.3 psi (g)	% Liquid
			100 %
IPR Method	Vogel	Liquid Level Depth	
PBHP/SBHP	- * -	1505.75 ft	
Production Efficiency	0.0	Pump Intake Depth	
		3604.00 ft	
Oil 40 deg.API		Formation Depth	
Water 1.05 Sp.Gr.H2O		3620.00 ft	
Gas 0.69 Sp.Gr.AIR			
Acoustic Velocity 1299.18 ft/s			
Formation Submergence			
Total Gaseous Liquid Column HT (TVD)	2098 ft		
Equivalent Gas Free Liquid HT (TVD)	2098 ft		
Acoustic Test			

Group: MyWells Well: Lang #6 (acquired on: 01/03/22 12:30:48)



Acoustic Velocity 1299.18 ft/s Joints counted 15
 Joints Per Second 20.4918 jts/sec Joints to liquid level 47.5
 Depth to liquid level 1505.75 ft Filter Width 19.4592 23.4592
 Automatic Collar Count Yes Time to 1st Collar 1.364 2.096

Conservation Division
District Office No. 4
2301 E. 13th Street
Hays, KS 67601-2651



Phone: 785-261-6250
Fax: 785-625-0564
<http://kcc.ks.gov/>

Dwight D. Keen, Chair
Susan K. Duffy, Commissioner
Andrew J. French, Commissioner

Laura Kelly, Governor

January 19, 2022

Melody C. Fletcher
Oil Producers, Inc. of Kansas
1710 WATERFRONT PKWY
WICHITA, KS 67206-6603

Re: Temporary Abandonment
API 15-051-25651-00-00
Lang 6
NE/4 Sec.08-14S-17W
Ellis County, Kansas

Dear Melody C. Fletcher:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 01/17/2023.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 01/17/2023.

You may contact me at the number above if you have questions.

Very truly yours,

RICHARD WILLIAMS"