KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 34746
Name: Spiral Energy Corp
Address 1: 130 Spring Park Drive, Ste 100
Address 2:
City: MIDLAND State: TX Zip: 79705 + 4387
Contact Person: Bill Robinson
Phone: (432) 686-2883
Lease Name: THOMPSON
Well Number: 1

API No.: 15-065-23269-00-01
Permit No: D28914.0
Reporting Year: 2021
(January 1 to December 31)

____ - NE - NE - NE Sec. 7 Twp. 9 S. R. 21 ☐ E ☑ W
(Q/Q/Q/Q)
4963 feet from ☐ N / ☑ S Line of Section
309 feet from ☑ E / ☐ W Line of Section
County: Graham

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 0 psi Injection Zone: ARBUCKLE
Maximum Authorized Injection Rate: 2000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: ____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	6005	0			31
February	5899	0			28
March	6235	0			31
April	6177	0			30
May	6205	0			31
June	6005	0			30
July	6345	0			31
August	6440	0			31
September	6299	0			30
October	6288	0			31
November	6198	0			30
December	6455	0			31
TOTAL	74551		0		

Submitted Electronically