KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 35535
Name: TexKan Resources, LLC
Address 1: PO BOX H
Address 2:
City: PLAINVILLE State: KS Zip: 67663 + 0240
Contact Person: Bill Robinson
Phone: (785) 688-4040
Lease Name: BARTOS
Well Number: 5

API No.: 15-065-01722-00-02
Permit No: E30229.1
Reporting Year: 2021
(January 1 to December 31)

____ - NE - SW - NW Sec. 10 Twp. 10 S. R. 21 ☐ E ☑ W
(Q/Q/Q/Q)
3706 feet from ☐ N / ☑ S Line of Section
4353 feet from ☑ E / ☐ W Line of Section
County: Graham

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 200 psi Injection Zone: LANSING-KANSAS CITY
Maximum Authorized Injection Rate: 1200 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: ____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	8455	0			31
February	8555	0			28
March	8122	0			31
April	8355	0			30
May	8450	0			31
June	8788	0			30
July	8110	0			31
August	7999	0			31
September	8255	0			30
October	8988	0			31
November	8257	0			30
December	8890	0			31
TOTAL	101224		0		

Submitted Electronically