KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
**Form must be Typed**
**Form must be completed on a per well basis**

# ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

***Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.***

OPERATOR: License # 5399
Name: Trek AEC, LLC
Address 1: 200 W DOUGLAS, SUITE 101
Address 2:
City: WICHITA State: KS Zip: 67202 + 3001
Contact Person: Mindy Wooten
Phone: ( 316 ) 263-5785
Lease Name: DAUWE A
Well Number: 2

API No.: 15-163-22411-00-01
Permit No: E27467.1
Reporting Year: 2021
*(January 1 to December 31)*

W2 - SE - NE - NE Sec. 30 Twp. 10 S. R. 18 ☐ E ☑ W
*(Q/Q/Q/Q)*
4297 feet from ☐ N / ☑ S Line of Section
440 feet from ☑ E / ☐ W Line of Section
County: Rooks

**I. Injection Fluid:**

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☑ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
*(Attach water analysis, if available)*

**II. Well Data:**

Maximum Authorized Injection Pressure: 0 psi Injection Zone: Lansing Kansas City
Maximum Authorized Injection Rate: 500 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

**III.**

| Month: | Total Fluid Injected BBL | Maximum Fluid Pressure | Total Gas Injected MCF | Maximum Gas Pressure | # Days of Injection |
|---|---|---|---|---|---|
| January | 3557 | 0 | 0 | 0 | 31 |
| February | 3678 | 0 | 0 | 0 | 28 |
| March | 3678 | 0 | 0 | 0 | 31 |
| April | 3307 | 0 | 0 | 0 | 30 |
| May | 3648 | 0 | 0 | 0 | 31 |
| June | 3648 | 0 | 0 | 0 | 30 |
| July | 3630 | 0 | 0 | 0 | 30 |
| August | 3588 | 0 | 0 | 0 | 31 |
| September | 3504 | 0 | 0 | 0 | 22 |
| October | 3648 | 0 | 0 | 0 | 31 |
| November | 3630 | 0 | 0 | 0 | 29 |
| December | 3196 | 0 | 0 | 0 | 28 |
| ***TOTAL*** | 42712 | | 0 | | |

Submitted Electronically