KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 30068
Name: Renegade Resources Corp.
Address 1: 5335 CEDARWOOD DR
Address 2:
City: RENO State: NV Zip: 89511 + 8009
Contact Person: Carl M Welch
Phone: (775) 849-1150
Lease Name: ULSH
Well Number: 5

API No.: 15-015-22142-00-00
Permit No: D21436.0
Reporting Year: 2021
(January 1 to December 31)

____ - SW - SE - SW Sec. 6 Twp. 23 S. R. 4 ☑ E ☐ W
(Q/Q/Q/Q)
375 feet from ☐ N / ☑ S Line of Section
3734 feet from ☑ E / ☐ W Line of Section
County: Butler

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☑ Treated Brine ☐ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: 34055 mg/l Specific Gravity: 1.019 Additives: Bleach
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 1000 psi Injection Zone: ARBUCKLE
Maximum Authorized Injection Rate: 5000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	2531	0	0	0	31
February	1611	0	0	0	28
March	3102	0	0	0	31
April	3381	0	0	0	30
May	3492	0	0	0	31
June	2917	0	0	0	30
July	0	0	0	0	0
August	90	0	0	0	31
September	1486	0	0	0	30
October	3521	0	0	0	31
November	3376	0	0	0	30
December	2755	0	0	0	31
TOTAL	28262		0		

Submitted Electronically