KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 31725
Name: Shelby Resources LLC
Address 1: 3700 Quebec Street
Address 2: Suite 100 PMB 376
City: DENVER State: CO Zip: 80207 + 1639
Contact Person: Chris Gottschalk
Phone: (785) 623-1524
Lease Name: NANCY
Well Number: 5-17

API No.: 15-009-26163-00-01
Permit No: E32815.1
Reporting Year: 2021
(January 1 to December 31)

NW - SW - NE - NW Sec. 17 Twp. 17 S. R. 13 ☐ E ☑ W
(Q/Q/Q/Q)
4491 feet from ☐ N / ☑ S Line of Section
3742 feet from ☑ E / ☐ W Line of Section
County: Barton

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☑ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 500 psi Injection Zone: LANSING B,LANSING D,MISSISSIPPIAN
Maximum Authorized Injection Rate: 1500 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	3441	250			31
February	3003	250			25
March	3441	250			31
April	3330	250			30
May	3441	250			31
June	3330	250			30
July	3441	250			31
August	3330	250			30
September	3330	250			30
October	3441	250			31
November	3330	250			30
December	3129	250			24
TOTAL	39987		0		

Submitted Electronically