

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL PLUGGING RECORD

K.A.R. 82-3-117

Form CP-4

March 2009

Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #: _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
 Is ACO-1 filed? Yes No If not, is well log attached? Yes No
 Producing Formation(s): List All (If needed attach another sheet)
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - _____
 Spot Description: _____
 _____ - _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West
 _____ Feet from North / South Line of Section
 _____ Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: _____
 Lease Name: _____ Well #: _____
 Date Well Completed: _____
 The plugging proposal was approved on: _____ (Date)
 by: _____ (KCC District Agent's Name)
 Plugging Commenced: _____
 Plugging Completed: _____

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: _____ Name: _____
 Address 1: _____ Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Phone: (_____) _____
 Name of Party Responsible for Plugging Fees: _____
 State of _____ County, _____, ss.
 _____ Employee of Operator or Operator on above-described well,
 (Print Name)

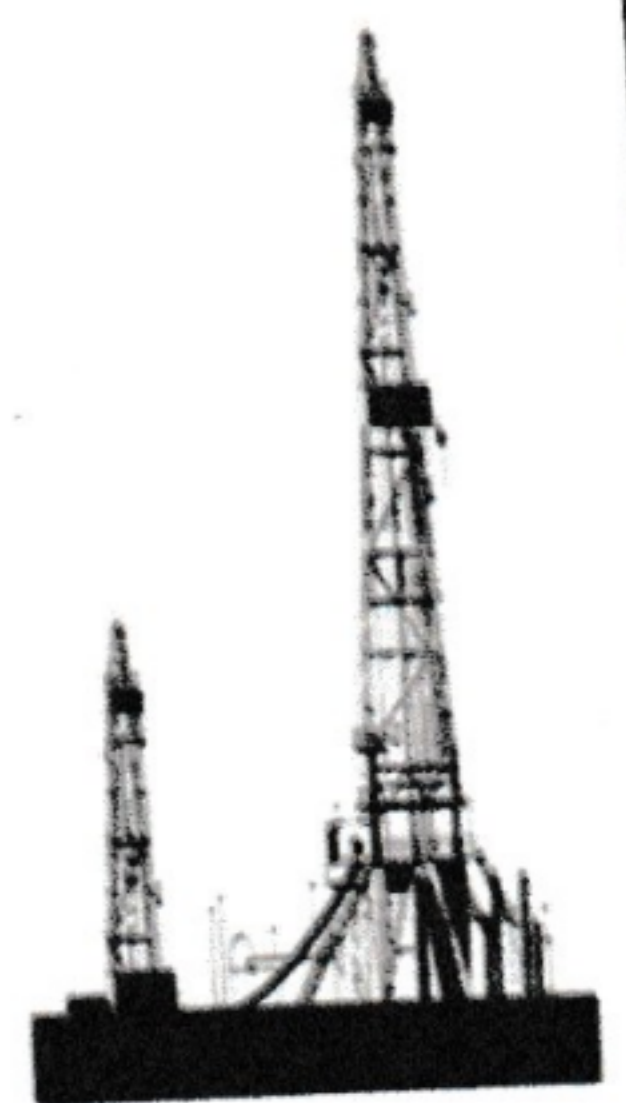
being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically



QUASAR ENERGY SERVICES, INC.

3288 FM 51
 Gainesville, Texas 76240
 Office: 940-612-3336
 Fax: 940-612-3336 | qesi@qeserve.com



FRACTURING / ACID / CEMENT

BID #: 4778		AFE#/PO#: 0	
TYPE / PURPOSE OF JOB Cement - Plug / PTA		SERVICE POINT Liberal, KS	
CUSTOMER American Warrior		WELL NAME Davis 1-30	
ADDRESS PO Box 399		LOCATION Liberal, Ks.	
CITY Garden City	STATE Kansas	ZIP 67846	TYPE AND PURPOSE OF JOB Cement - Plug / PTA
DATE OF SALE 1/4/2022	COUNTY Seward		STATE KS

QTY.	CODE	YD	UNIT	PUMPING AND EQUIPMENT USED	UNIT PRICE	AMOUNT
12	1000	L	Mile	Mileage - Pickup - Per Mile	\$3.31	\$ 39.72
24	1010	L	Mile	Mileage - Equipment Mileage - Per Mile	\$6.30	\$ 151.20
1	5440	L	Per Well	Pumping Charge 0'-3500'	\$1,653.75	\$ 1,653.75
Subtotal for Pumping & Equipment Charges						\$ 1,844.67

QTY.	CODE	YD	UNIT	MATERIALS	UNIT PRICE	AMOUNT
220	5660	L	Per Sack	Cement - Lite - A	\$16.54	\$ 3,638.80
375	5840	L	Per Lb.	Gel (Bentinite)	\$0.34	\$ 127.50
Subtotal for Material Charges						\$ 3,766.30

WORKERS		TOTAL	\$ 5,610.97
Daniel Beck		DISCOUNT: 0%	DISCOUNT \$ -
Angel Echevarria		DISCOUNTED TOTAL \$ 5,610.97	
Noel Leon			

STAMPS & NOTES:

As of 9/22/15 any invoice with a discount must paid within 60 days of the invoice date. After 60 days the discount will be removed and the invoice will reflect full price.

CUSTOMER SIGNATURE & DATE

****All accounts are past due net 30 days following the date of invoice. A finance charge of 1 1/2% per month or 18% annual percentage rate will be charged on all past due accounts.**



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Form 185-2c

1/4/22
 CEMENTING JOB LOG

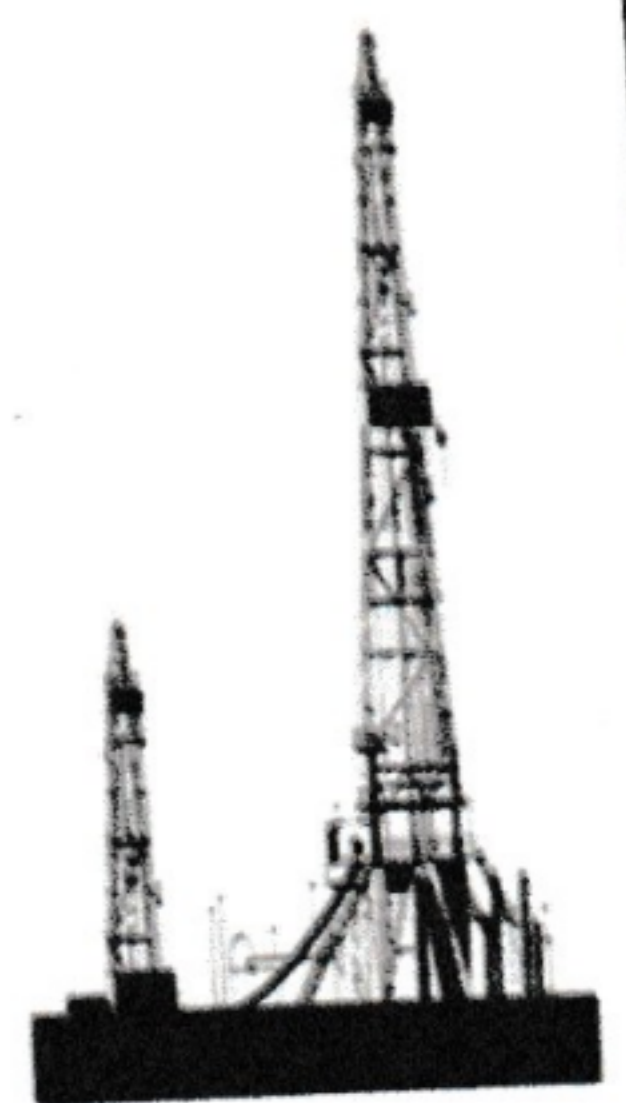
CEMENTING JOB LOG

Company: American Warrior		Well Name: Davis 1-30				
Type Job: Cement - Plug / PTA		AFE #:				
CASING DATA						
Size:	8 5/8	Grade:		Weight:	24	
Casing Depths	Top:	Bottom:				
Drill Pipe:	Size: 4 1/2	Weight:		Packer:		
Open Hole:	Size: 7 7/8	T.D. (ft):		Perfs.:		
CEMENT DATA						
Spacer Type:						
Amt.		Sks Yield	0	ft³/sk	Density (PPG)	
LEAD:					Excess	
Amt.		Sks Yield	0	ft³/sk	Density (PPG)	
TAIL:	Class A: 60/40/4				Excess	
Amt.	220	Sks Yield	321.2	ft³/sk	1.46	
					Density (PPG) 13.67	
WATER:						
Lead:		gals/sk:		Tail: 220	gals/sk: 7.16	
					Total (bbls): 37.5	
Pump Trucks Used:	110, DP07					
Bulk Equipment:	227, 660-25					
Disp. Fluid Type:	Water (Supplied)	Amt. (Bbls.)	23.3, 17.9, 6.7	Weight (PPG):	8.33	
COMPANY REPRESENTATIVE: Emilio			CEMENTER: Daniel Beck			
TIME AM/PM	PRESSURES PSI			FLUID PUMPED DATA		REMARKS
	Casing	Tubing	ANNULUS	TOTAL	RATE	
6:15						ON LOCATION & SAFETY MEETING
7:04						RIG UP
7:06		190		13.0slurry	3.8	PUMP 50SX TAIL @ 13.6# / 1800'
7:12		150		23.3	4.1	DISPLACE W/ 23.3BBL
7:32		190		13.0slurry	3.2	PUMP 50SX TAIL @ 13.6# / 1450'
7:41		110		17.9	3.5	DISPLACE W/ 17.9BBL
8:16		120		13.0slurry	3.2	PUMP 50SX TAIL @ 13.6# / 730'
8:19		110		6.7	3.3	DISPLACE W/ 6.7BBL
9:18				5.2slurry		PUMP 20SX TAIL @ 13.6# / 60'
						CEMENT TO SURFACE
9:20				13.0slurry		PLUG RAT & MOUSE W/ 50SX
9:25						SHUTDOWN / CEMENT TO SURFACE
						JOB COMPLETE
Company:	American Warrior			Well Name:	Davis 1-30	
Type Job:	Cement - Plug / PTA			AFE #:		
Date:	1/4/2022	CEMENTING JOB LOG		QUASAR ENERGY SERVICES, INC. 185-2		



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X Emigdio Rojas

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