KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 35573
Name: River Oil LLC
Address 1: 440 ROAD 28A
Address 2:
City: LONGTON State: KS Zip: 67352 + __ __ __ __
Contact Person: Rus Jones
Phone: (620) 249-7356
Lease Name: ROYSE GEORGE
Well Number: 2

API No.: 15-049-21359-00-00
Permit No: D20905.0
Reporting Year: 2021
(January 1 to December 31)

NW - NW - SE - SW Sec. 18 Twp. 31 S. R. 13 ☑ E ☐ W
(Q/Q/Q/Q)
1220 feet from ☐ N / ☑ S Line of Section
3705 feet from ☑ E / ☐ W Line of Section
County: Elk

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 250 psi Injection Zone: ARBUCKLE
Maximum Authorized Injection Rate: 500 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	750	100	0	0	31
February	750	100	0	0	28
March	750	100	0	0	31
April	750	100	0	0	30
May	750	100	0	0	31
June	750	100	0	0	30
July	750	100	0	0	31
August	750	100	0	0	31
September	750	100	0	0	30
October	750	100	0	0	31
November	750	100	0	0	30
December	750	100	0	0	31
TOTAL	9000		0		

Submitted Electronically