KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CP-111
July 2017
Form must be Typed
Form must be signed
All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

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Contact Person Email:	ame: Well #: e: (check one)
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Review Completed by: Comments:	
TA Approved: Yes Denied Date:	

Mail to the Appropriate KCC Conservation Office:

	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

Conservation Division District Office No. 3 137 E. 21st Street Chanute, KS 66720



Phone: 620-902-6450 http://kcc.ks.gov/

Laura Kelly, Governor

Dwight D. Keen, Chair Susan K. Duffy, Commissioner Andrew J. French, Commissioner

January 26, 2022

Randy Peterson L & G Petroleum Operating, LLC 1000 CAMINO DEL OESTE BAKERSFIELD, CA 93309-7102

Re: Temporary Abandonment API 15-001-03197-00-00 WIGGINS 17 EA NE/4 Sec.10-24S-18E Allen County, Kansas

Dear Randy Peterson:

Your application for Temporary Abandonment (TA) for the above-listed well is denied for the following reasons(s):

Lack of Surface Control/Needs Shut-In with Swedge and Valve

Pursuant to K.A.R. 82-3-111, the well must be plugged, or returned to service, or obtain temporary abandonment status by 02/25/2022.

This deadline does NOT override any compliance deadline given to you in any Commission Order.

You may contact me if you have any questions.

Sincerely, Dallas Logan ECRS KCC DISTRICT 3