KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 30176
Name: Resource Management, Inc. dba Hodges Oil
Address 1: 12600 SHERWOOD ST
Address 2:
City: LEAWOOD State: KS Zip: 66209 + 6620
Contact Person: Greg Hodges
Phone: (913) 208-9151
Lease Name: CUPPY
Well Number: 13

API No.: 15-011-22659-00-01
Permit No: E25744.4
Reporting Year: 2021
(January 1 to December 31)

____ - NE - SW - NW Sec. 26 Twp. 24 S. R. 21 ☑ E ☐ W
(Q/Q/Q/Q)
3475 feet from ☐ N / ☑ S Line of Section
4375 feet from ☑ E / ☐ W Line of Section
County: Bourbon

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: NA mg/l Specific Gravity: NA Additives: None
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 500 psi Injection Zone: Bartlesville
Maximum Authorized Injection Rate: 100 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	0	0	0	0	31
February	120	130	0	0	28
March	125	155	0	0	31
April	120	160	0	0	30
May	125	175	0	0	31
June	120	175	0	0	30
July	125	180	0	0	31
August	125	180	0	0	31
September	120	180	0	0	30
October	155	190	0	0	31
November	150	190	0	0	30
December	155	200	0	0	31
TOTAL	1440		0		

Submitted Electronically