

Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1

January 2018

Form must be Typed

Form must be Signed

All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

New Well Re-Entry Workover

Oil WSW SWD

Gas DH EOR

OG GSW

CM (Coal Bed Methane)

Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to EOR Conv. to SWD
 Plug Back Liner Conv. to GSW Conv. to Producer

Commingled Permit #: _____

Dual Completion Permit #: _____

SWD Permit #: _____

EOR Permit #: _____

GSW Permit #: _____

Spud Date or Date Reached TD Completion Date or Recompletion Date

API No.: _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

Confidentiality Requested

Date: _____

Confidential Release Date: _____

Wireline Log Received Drill Stem Tests Received

Geologist Report / Mud Logs Received

UIC Distribution

ALT I II III Approved by: _____ Date: _____

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Geologist Report / Mud Logs <input type="checkbox"/> Yes <input type="checkbox"/> No List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

1. Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*
2. Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*
3. Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Date of first Production/Injection or Resumed Production/Injection:	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i>	PRODUCTION INTERVAL: Top Bottom
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Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Set At	Acid, Fracture, Shot, Cementing Squeeze Record <i>(Amount and Kind of Material Used)</i>

TUBING RECORD:	Size:	Set At:	Packer At:	
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Form	ACO1 - Well Completion
Operator	BEREXCO LLC
Well Name	WALKER UNIT 8-29
Doc ID	1613366

All Electric Logs Run

Microlog
Dual Induction
Sonic
Porosity



785-953-0222

TICKET NUMBER 1445 K-C
 LOCATION Hogansboro, Ga
 FOREMAN Walt Dunkel

**FIELD TICKET & TREATMENT REPORT
 CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
12-18-21		Walker 8-29	29	235	32 W	Pinney
CUSTOMER Barexco LLC			Garden City N. to Rocky Rd			
MAILING ADDRESS			TRUCK #	DRIVER	TRUCK #	DRIVER
CITY			103	Corey D.		
STATE			801-851	Jasou A.		
ZIP CODE			800-850	Jones		

JOB TYPE Surface HOLE SIZE 12 1/4 HOLE DEPTH 1920' CASING SIZE & WEIGHT 8 3/8 23 #
 CASING DEPTH 1710' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.8, 12.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 42.8'
 DISPLACEMENT 106.2 DISPLACEMENT PSI 500 # MIX PSI _____ RATE 5 BPM @ 500 #
 REMARKS: Safety Meeting, Rig up on Doka #4, Cure Casing on Bottom,

Mix 650 SKS light weight Blend 1, Tail in w/ 150 SKS Class C, 2% CC, 3% CC, 1/4" Flo Seal
release Plug and Displace 106.2 BBL H₂O, handled Plug @ 1000 #
release Pressure, Float Head
Cement Did Cure
Approx 40 BBL to Pt.
Thank You
Walt + Crew

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
	1	PUMP CHARGE	1,500.00	1,500.00
	60	MILEAGE	7.15	429.00
	351.33		1.75	3,709.65
	150 SKS	Class C	20.00	3,000.00
	650 SKS	light weight Blend 1	18.75	12,187.50
	300 #	Calcium Chloride	1.00	300.00
	163 #	Flo Seal	3.00	489.00
	1	8 5/8 Core Shoe	650.00	650.00
	1	8 5/8 AFU insert	380.00	380.00
	3	8 3/8 Centralizers	110.00	330.00
				22,975.15
		Less 25% Disc		- 5,743.79
				17,231.36
			SALES TAX	
			ESTIMATED TOTAL	

AUTHORIZATION Conrad Papp TITLE _____ DATE 12-18-2021

I acknowledge that the payments terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.



Scale 1:240 (5"=100') Imperial
Measured Depth Log

Well Name: Walker Unit #8-29
Well Id:
Location: NW SW NW SE Sec. 29, T23S-R32W Finney County, Kansas
License Number: 15-055-22545
Spud Date: 16 DEC 21
Surface Coordinates: 1748' FSL & 2571' FEL
N38.023220466, W100.856078914
Region: Congdon North
Drilling Completed: 30 DEC 21
Bottom Hole Coordinates:
Ground Elevation (ft): 2842' K.B. Elevation (ft): 2851'
Logged Interval (ft): 3600' To: 4950' Total Depth (ft): 4950'
Formation: DOUGLAS thru ST. LOUIS
Type of Drilling Fluid: Freshwater Chemical

Printed by MudLog from WellSight Systems 1-800-447-1534 www.WellSight.com

OPERATOR

Company: BEREXCO, LLC
Address: 2020 North Bramblewood Drive
Wichita, Kansas 67206 1094

GEOLOGIST

Name: Peter Vollmer WPG #3369
Company: Field Geo Services, Inc.
Address: 533 Bogart Lane, Suite a
Grand Junction, Colorado 81505
970-424-5162

SURVEYS

DSTs

Comments

DRILLING IN DOUGLAS GROUP

SH: lt gy, frm, pty - blk, n - sl calc, sl slty, Ls ptgs

LS: v lt gy - lt tan, mot, frm - hd, micxln, occ grty tex, scat sd grs, fos frag, tr blk Algal stn, tt, no show.

SS: lt tan - lt gy, fri - sft, v f gr grd to crs silt, w rnd, w srt, calc cmt, occ Ls mtx, pred lse grs, tt, no show.

SS: lt tan - lt gy, fri - sft, v f gr grd to crs silt, w rnd, w srt, calc cmt, pred lse grs, tt, no show.

LS: lt gy - lt tn, hd, crpxln, occ sdy, tr cht, intbdd lt gy SH, tt, no show.

SHAWNEE GROUP ?

LS: lt gy - occ lt bluishgy, hd - brit, crp - micxln, tr calc, occ grty tex, occ fos shell frag, tr brn Cht, tt, lt yel mnrl flor, no show

LS: lt gy - v lt brn, occ wh, hd - sft, crpxln - micxln, occ fos frag, lt tn Cht, occ chlky tex, tt, mnrl flor, no shows

LS: lt tn - v lt brn, hd - frm, crpxln - micxln, rr fos frag, tr lt tn Cht, tt, mnrl flor, no show

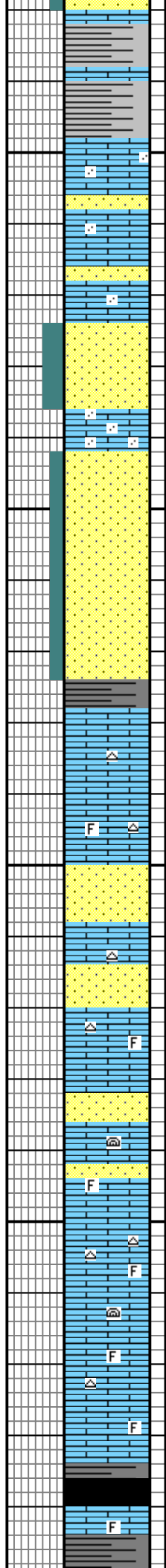
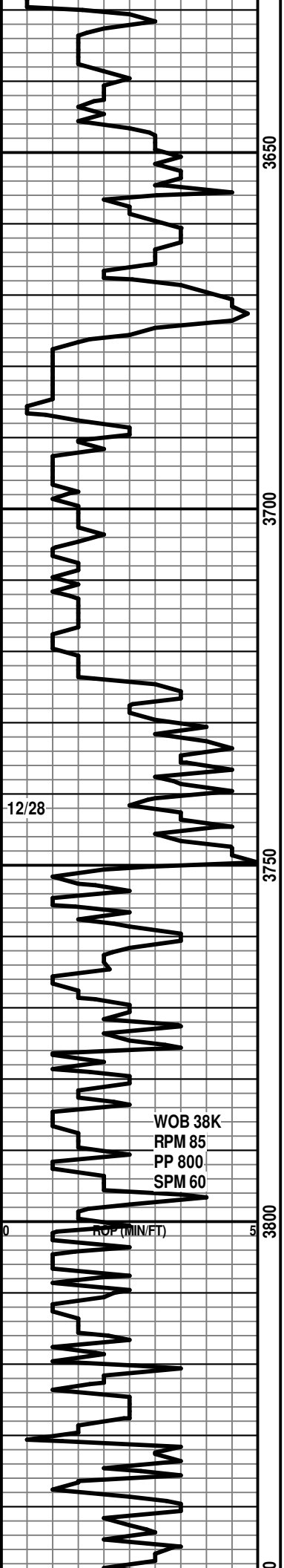
LS: lt tn - v lt brn - lt gy, hd - frm, crpxln - micxln, fos (Fus), tt, mnrl flor, no show

BASE HEEBNER 3840' (-988')

SH: gysh blk - blk, frm - brit, fis, n-sl calc, carb, no flor, v wk pale grn resd cut

SH: pale gy, frm, blk - pty, n calc, sbwxy

TORONTO 3851' (-1000')



DRILLING IN DOUGLAS GROUP

SH: lt gy, frm, pty - blk, n - sl calc, sl slty, Ls ptgs

LS: v lt gy - lt tan, mot, frm - hd, micxln, occ grty tex, scat sd grs, fos frag, tr blk Algal stn, tt, no show.

SS: lt tan - lt gy, fri - sft, v f gr grd to crs silt, w rnd, w srt, calc cmt, occ Ls mtx, pred lse grs, tt, no show.

SS: lt tan - lt gy, fri - sft, v f gr grd to crs silt, w rnd, w srt, calc cmt, pred lse grs, tt, no show.

LS: lt gy - lt tn, hd, crpxln, occ sdy, tr cht, intbdd lt gy SH, tt, no show.

SHAWNEE GROUP ?

LS: lt gy - occ lt bluishgy, hd - brit, crp - micxln, tr calc, occ grty tex, occ fos shell frag, tr brn Cht, tt, lt yel mnrl flor, no show

LS: lt gy - v lt brn, occ wh, hd - sft, crpxln - micxln, occ fos frag, lt tn Cht, occ chlky tex, tt, mnrl flor, no shows

LS: lt tn - v lt brn, hd - frm, crpxln - micxln, rr fos frag, tr lt tn Cht, tt, mnrl flor, no show

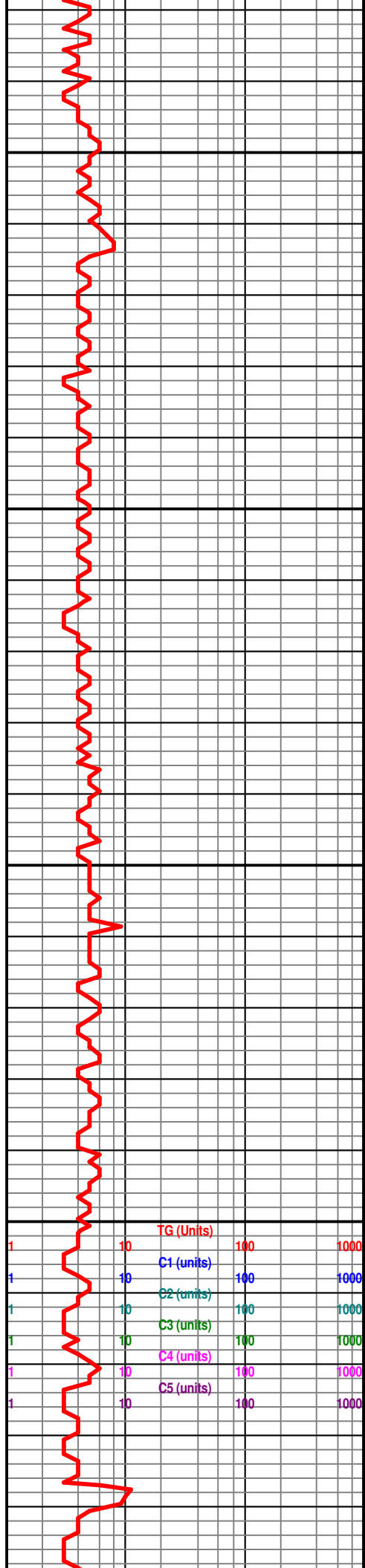
LS: lt tn - v lt brn - lt gy, hd - frm, crpxln - micxln, fos (Fus), tt, mnrl flor, no show

BASE HEEBNER 3840' (-988')

SH: gysh blk - blk, frm - brit, fis, n-sl calc, carb, no flor, v wk pale grn resd cut

SH: pale gy, frm, blk - pty, n calc, sbwxy

TORONTO 3851' (-1000')



TG (Units)	100	1000
C1 (units)	100	1000
C2 (units)	100	1000
C3 (units)	100	1000
C4 (units)	100	1000
C5 (units)	100	1000

TORONTO 3631 (-1000)

LS: lt tn - crm - off wh, frm - hd, cp - micxln, fos frag (Crin, Fus), wh Cht, calc frac fill, tt, no show

SH: dk gy - blk, frm ,plty, n calc

LANSING 3983' (-1032')

LS: lt tn - wh -crm, hd, crpxln, fos frag, tt, pale yel mnrl flor, no show. SH: dk gy, frm, blk, calc

LS: v lt gy - wh, hd, crpxln - micxln, fos frag, tt, no show

SH: lt gy, frm, plty sbwxy

LANSING "B" 3912' (-1061')

LS: lt gy - crm, frm - hd, crpxln - micxln, fos frag, tt, no shows

LS: lt tn - crm, frm - hd, crp - micxln, fos frag, tr vuggy por, tt, no show

LANSING "C" 3947' (-1096')

LS: crm - off wh, frm - hd, crpxln - micxln, tr blk asph stn, tt - tr p-p vuggy por, no show

LS: crm - off wh - v lt gy, frm - hd, crp - micxln, occ packst, fos frag, occ chalky tex, tt - tr vuggy por, no show

LANSING "D" 3985' (-1134')

LS: lt tn - crm - off wh, frm - hd, cp - micxln, tr opa q cht, occ chky tex, tr lt gy Sh ptgs, tt, no show.

LS: lt tn - crm - off wh, frm - hd, crp - micxln, tr blk asph stn, occ chalky tex, fos (Crin), occ pel, lt tan cht, tt, no show.

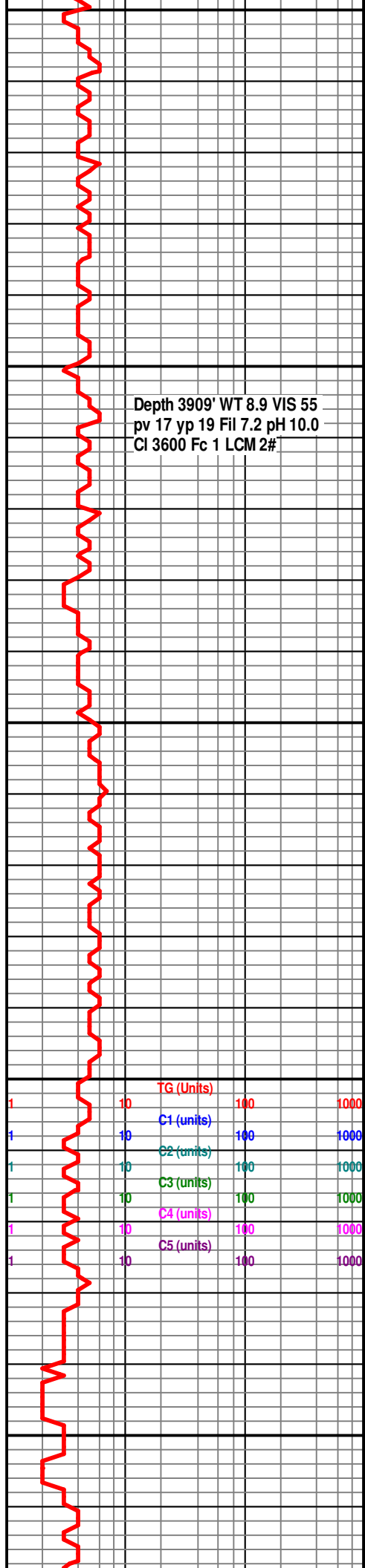
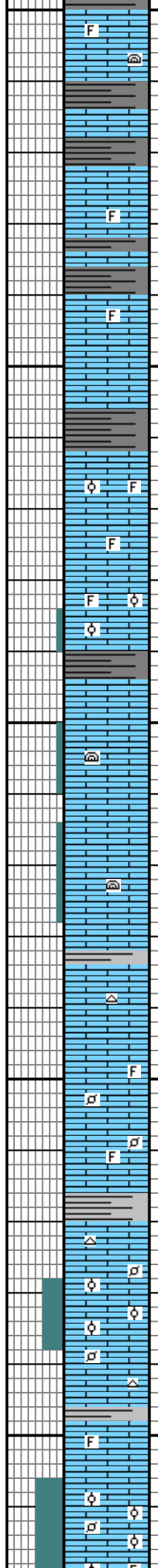
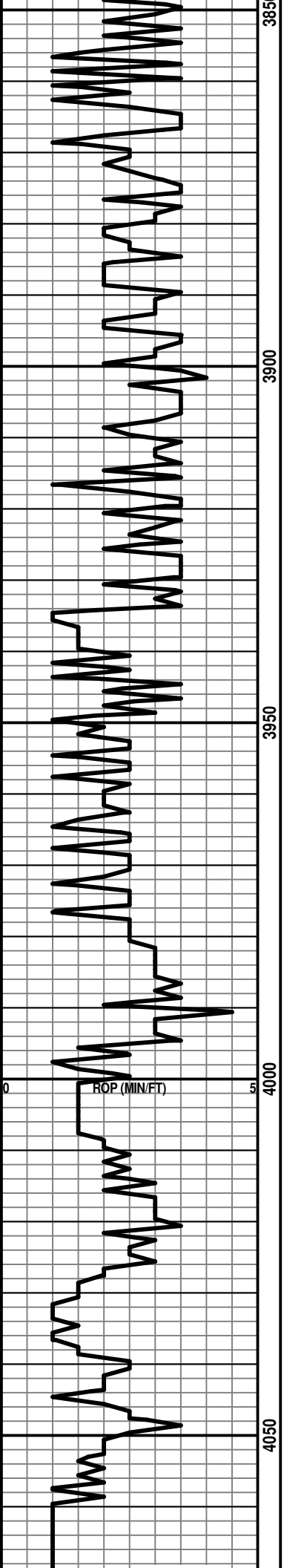
LS: lt tn - crm - off wh, frm - hd, crp - micxln, tr blk asph stn, occ chalky tex, mlky wh cht, occ ool and pel, tr por, no show.

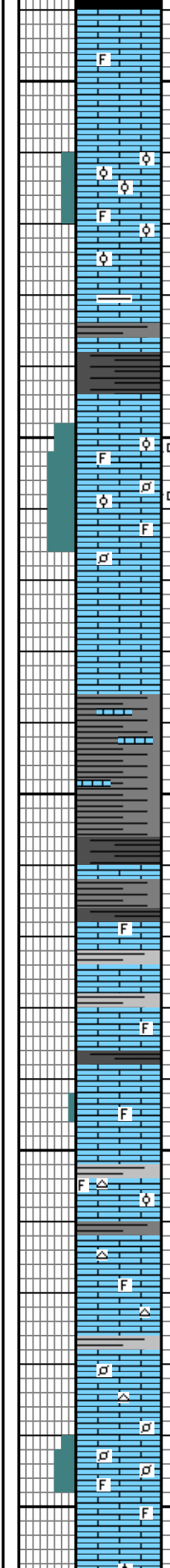
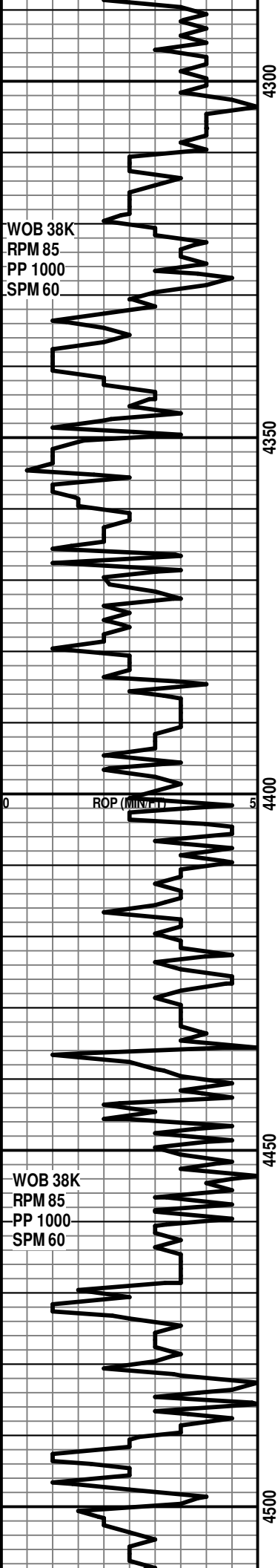
LANSING "F" 4057' (-1206')

LS: lt tn - crm - off wh - ltgy, frm - hd, crp - vf xln, tr micsuc tex, fos frag, occ chalky tex, occ pel, tr intxln por, bri yelgold mnrl flor, no show.

Depth 3909' WT 8.9 VIS 55
pv 17 yp 19 Fil 7.2 pH 10.0
Cl 3600 Fc 1 LCM 2#

TG (Units)	100	1000
C1 (units)	100	1000
C2 (units)	100	1000
C3 (units)	100	1000
C4 (units)	100	1000
C5 (units)	100	1000





KANSAS CITY "B" 4289' (-1438')

LS: lt gysh brn - lt tn, hd - fr, crpxln - vf xln, tr fos frag, tt, pale yel mnrl flor, no show

LS: v lt brn - lt tn, hd, vf xln - micxln, occ fos frag (Crin), occ well oculed ool, tr blk Algal stn, tt - pr intxl por, pale yel mnrl flor, no show

LS: lt gysh brn - lt tn, occ redsh orng mot and stn, hd, crpxln - mic xln, tr fos frag, tt, pale yel mnrl flor, no show

SH: dk gy, frm, sb blk, n -sl calc

KANSAS CITY "C" 4343' (-1492')

LS: lt tn - v lt brn - lt gy, hd - frm, crpxln - micxln, occ fos frag, tt, pale yel flor, no show

LS: lt tn - v lt gy, frm, micxln - vf xln, vf micsuc tex, sl chalky, fos frag (Ost), tr pel, no stn, occ ool, rr tr blk asph stn, occ vuggy and interparticle por, pale yel mnrl flor, no show

LS: lt tn - v lt gy, hd - frm, crpxln - micxln, occ fos frag, tt, pale yel flor, no show. with SH: lt gy - med gy, frm, blk, sl - n calc, dull luster, smth tex, Ls ptgs

BASE KANSAS CITY 4386' (-1535')

SH: dk gy - gysh blk, frm, blk, n calc, pyr, thn Ls stringers

MARMATON 4416' (-1565')

LS: lt tn - v lt brn - v lt gy, hd - frm, crpxln - micxln, occ fos frag (Crin, Coral, Chaetetes), tt, pale yel flor, no show, with intbdd SH: med gy - dk gy, frm, blk, sl - n calc, dull luster

LS: lt gy - lt gysh brn, hd -frm, crpxln - micxln, occ fos (Crin, Brac, Fus), occ chalky tex, tr intxn por, no show

LS: lt tn - v lt brn - v lt gy, hd - frm, crpxln - micxln, tr opa - v lt tn Cht, occ fos frag (Crin, Brac), tr ool, tt, pale yel flor, no show

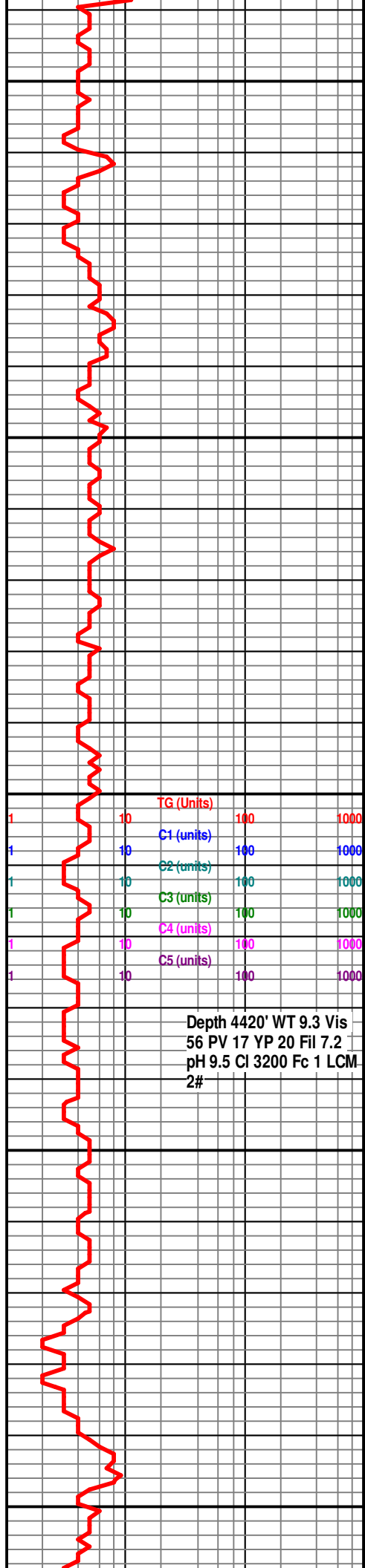
SH: lt gy - dk gy, occ blk, frm, blk, sl - n calc, dull - sbwxy luster

LS: lt gy - lt gysh brn - lt tn, hd, crpxln - vf xln, fos frag, occ abnt pel, mlky wh Cht, no stn, no vis por, tr mnrl flor, no show

PAWNEE 4491' (-1640')

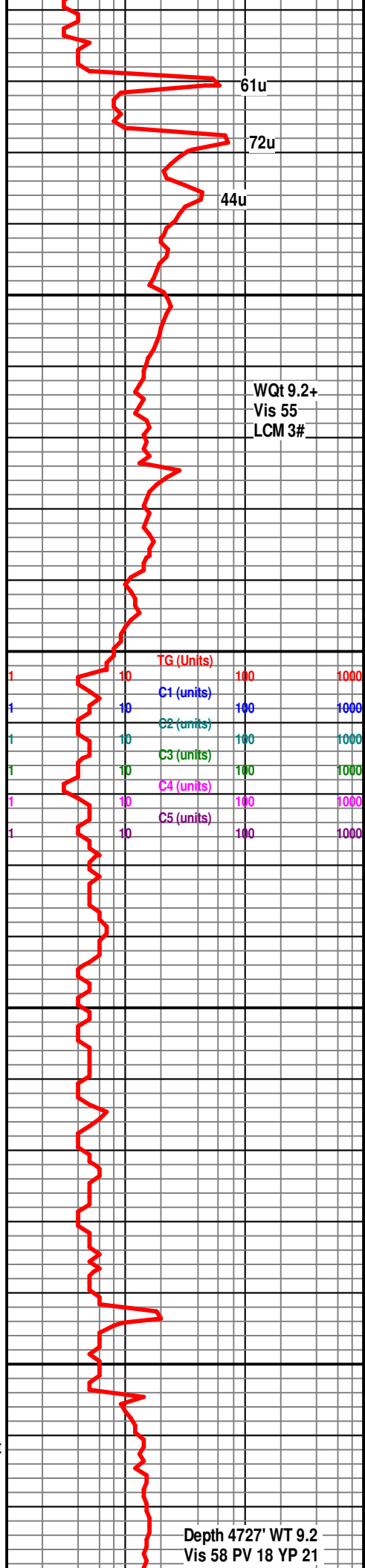
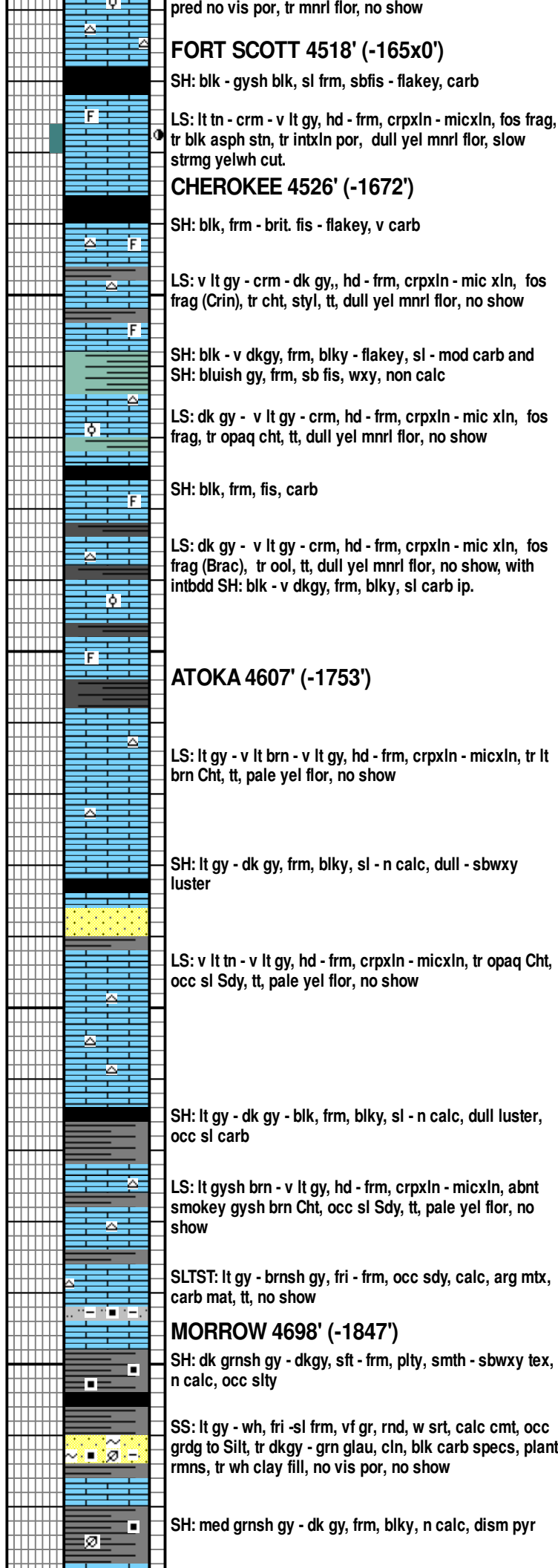
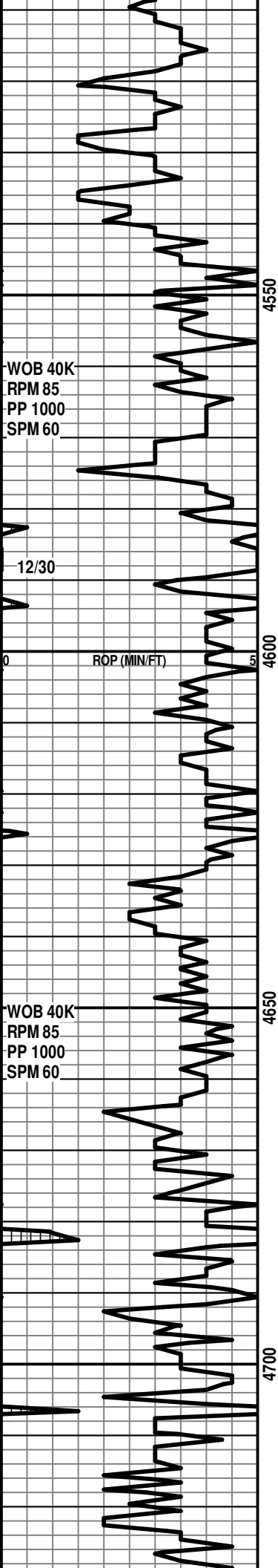
LS: v lt tn - v lt gy, hd - frm, crpxln - vf xln, occ chalky tex, fos frag (Crin, Bry), occ ool, rr blk asph stn (dd oil) pr intxln por, dull yel mnrl flor, no cutst

LS: lt gy - lt gysh brn - lt tn, hd, crpxln - vf xln, fos frag (Crin, Coral - Chaetetes), occ pel, chalky tex, no stn,



TG (Units)	100	1000
C1 (units)	100	1000
C2 (units)	100	1000
C3 (units)	100	1000
C4 (units)	100	1000
C5 (units)	100	1000

Depth 4420' WT 9.3 Vis
56 PV 17 YP 20 Fil 7.2
pH 9.5 Cl 3200 Fc 1 LCM
2#



WOB 38K
RPM 85
PP 1000
SPM 60

CFS

ROP (MIN/FT)

CFS

WOB 40/42K
RPM 85
PP 1100
SPM 60

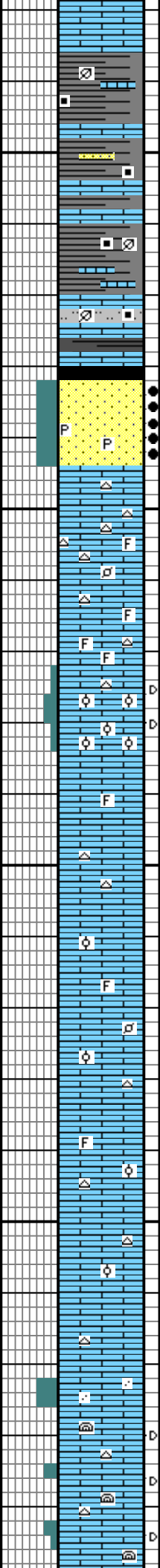
12/31

4750

4800

4850

4900



SH: dk gy - dk grnsh gy, frm, blk, sb wxy, dull luster, dism pyr, poss plant rmns, intbdd LS: lt gy, hd - frm, crpxln, sl arg, tt, no shows

SH: dk gy - dk grnsh gy lt grnsh gy, occ sl mot, frm, blk, sb wxy, dull luster, dism pyr, plant rmns, intbdd LS: lt tn - lt brn, hd, micxln, occ fos frag, tt, no show

LS: lt tn, hd, crpxln, sl sdy, tt, no shows, intbdd lt gysh grn wxy Sh.

SLTST: gy - gyshbrn, hd - frm, arg cmt, pyr, carb mat, occ grd to SS

MORROW SAND 4783' (-1924')

● SS: v lt gy - wh, frm - fri, vf gr, rnd, w srt, wk calc cmt, occ pyr cmt, tr Glau, 4 pieces with ptchy blk oil stn, pr por, occ tt, even bri yel flor, instant dull yel flash cut, w/ occ slow strmg pale yel cuts.

ST. LOUIS 4794' (-1933')

LS: lt brn - wh, v hd-hd, mic- f xln, occ vf Peloids, occ fos (Fus), opa q Cht, occ sdy, no stn, tt, no show

LS: wh - v lt gy, hd, crpxln, occ fos frag, occ lt tn - opa q Cht, tt, no show

ST. LOUIS "C" 4815' (1965')

LS: v lt gy - wh, frm - hd, crpxln - micxln, pred chalky tex, occ ool, occ peloids, rr blk asph specs, occ pr intgran por, tr intxln por, dull yel mnrl flor, no cut

CHT: opa q -wh, v hd

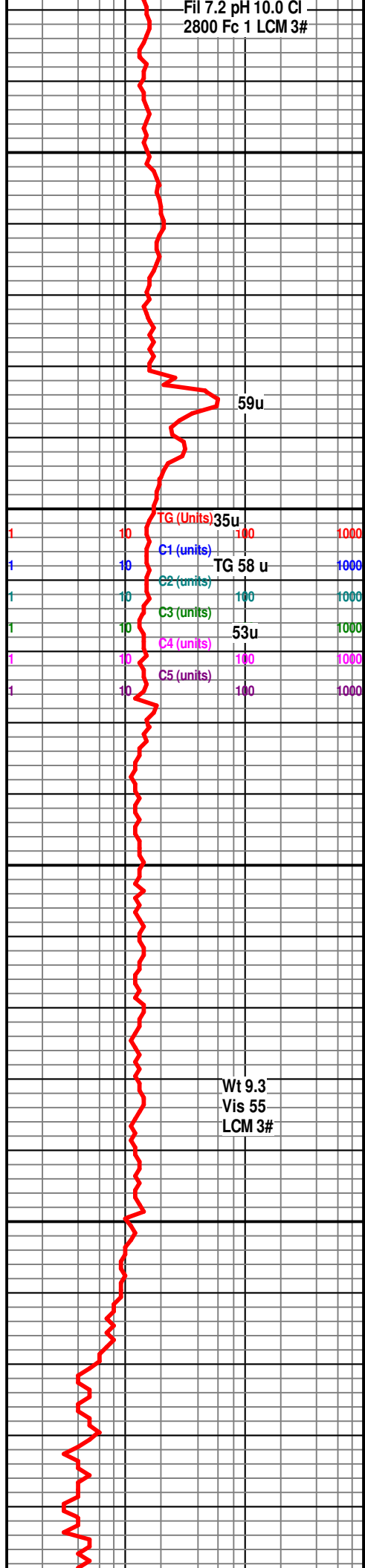
LS: v lt gy - lt gy, hd, crpxln - micxln, occ v chalky tex, occ ool w/ micrite mud, rr peloids, occ opa q - wh cht, tt, dull yel mnrl flor, no cut

LS: v lt tn - wh, hd, crpxln - micxln, tr ool, occ fos frag (Brac), opa q - wh Cht, no stn, tt, pale yel mnrl flor, no show

LS: v lt tn - wh, hd, crpxln - micxln, occ chalky tex, tr ool, opa q - wh Cht, no stn, tt, pale yel mnrl flor, no show

LS: wh - offwh, frm, f xln, occ micgran tex, calcarenite ip, occ fr intxln por, yel mnrl flor, no show

LS: v lt tn - wh, hd, crpxln - f xln, occ chalky tex, occ sdy tex, opa q - lt tan Cht, scat blk Algal stn and banding, tt - occ pr vuggy por, pale yel mnrl flor, no show



59u

TG (Units) 35u

C1 (units) 100

C2 (units) 100

C3 (units) 100

C4 (units) 53u

C5 (units) 100

100

Wt 9.3
Vis 55
LCM 3#

495

Total Depth:
Driller = 4950' (-2099')
Logger = 4914' (-206x0')



Company: Berexco, LLC
Lease: Walker Unit 8-29

SEC: 29 TWN: 23S RNG: 32W
 County: FINNEY
 State: KS
 Drilling Contractor: Duke Drilling Company, Inc - Rig 4
 Elevation: 2841 EST
 Field Name: Congdon North
 Pool: Infield
 Job Number: 544
 API #: 15-055-22545-00-00

Operation:
 Uploading recovery & pressures

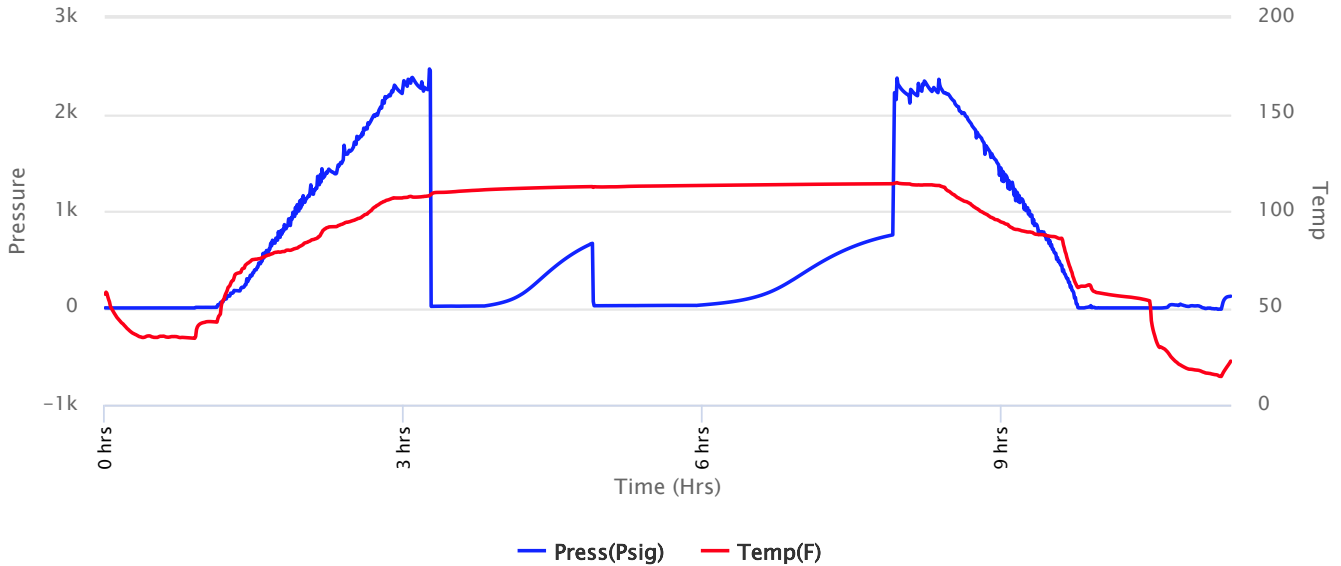
DATE
 December
31
 2021

DST #1 **Formation: Morrow Sand** **Test Interval: 4740 - 4800'** **Total Depth: 4950'**
 Time On: 18:20 12/31 Time Off: 05:20 01/01
 Time On Bottom: 21:32 12/31 Time Off Bottom: 02:02 01/01

Electronic Volume Estimate:
 18'

<u>1st Open</u>	1st Close	<u>2nd Open</u>	2nd Close
Minutes: 30	Minutes: 60	Minutes: 60	Minutes: 120
Current Reading: .25" at 30 min	Current Reading: 0" at 60 min	Current Reading: 0" at 60 min	Current Reading: 0" at 120 min
Max Reading: .5"	Max Reading: 0"	Max Reading: 0"	Max Reading: 0"

Inside Recorder





Company: Berexco, LLC
Lease: Walker Unit 8-29

SEC: 29 TWN: 23S RNG: 32W
 County: FINNEY
 State: KS
 Drilling Contractor: Duke Drilling
 Company, Inc - Rig 4
 Elevation: 2841 EST
 Field Name: Congdon North
 Pool: Infield
 Job Number: 544
 API #: 15-055-22545-00-00

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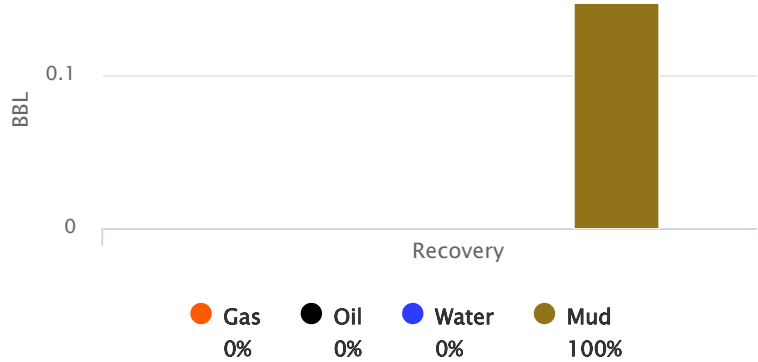
Recovered		Description of Fluid	Gas %	Oil %	Water %	Mud %
Foot	BBLs					
30	0.1476	M	0	0	0	100

Total Recovered: 30 ft
 Total Barrels Recovered: 0.1476

Reversed Out
 NO

Initial Hydrostatic Pressure	2250	PSI
Initial Flow	15 to 19	PSI
Initial Closed in Pressure	666	PSI
Final Flow Pressure	22 to 25	PSI
Final Closed in Pressure	753	PSI
Final Hydrostatic Pressure	2247	PSI
Temperature	114	°F
Pressure Change Initial Close / Final Close	0.0	%

Recovery at a glance



GIP cubic foot volume: 0



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BUCKET MEASUREMENT:

1st Open: WSB. Built to 1/2 inch in 30 minutes
 1st Close: NOBB
 2nd Open: No Blow
 2nd Close: NOBB

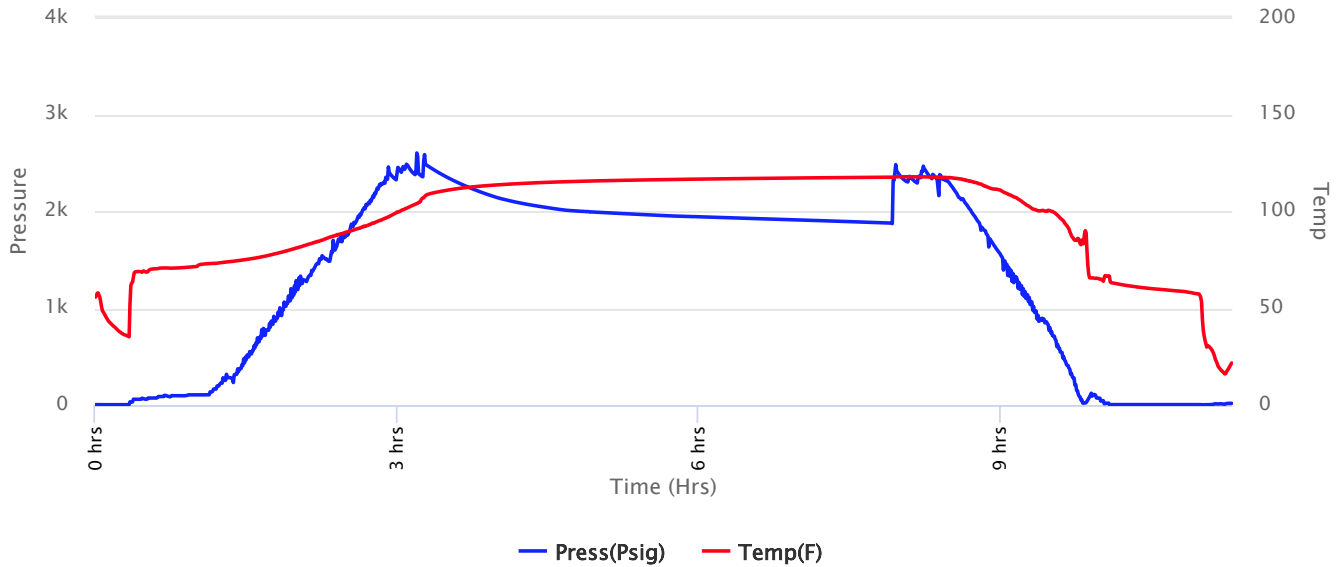
REMARKS:

BSR: 1871

Straddle Packer Held

Tool Sample: 0% Gas 0% Oil 0% Water 100% Mud

Below Straddle Recorder





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Down Hole Makeup

Heads Up: 6.13999999999996 FT	Packer 1: 4734.35 FT
Drill Pipe: 4358.57 FT <i>ID-3 1/2</i>	Packer 2: 4739.85 FT
Weight Pipe: FT <i>ID-2 7/8</i>	Packer 3: 4800 FT
Collars: 354.35 FT <i>ID-2 1/4</i>	Top Recorder: 4723.77 FT
Test Tool: 34.07 FT <i>ID-3 1/2-FH</i> <i>Jars</i> <i>Safety Joint</i>	Bottom Recorder: 4775 FT
	Below Straddle Recorder: 4932 FT
	Well Bore Size: 7 7/8
	Surface Choke: 1"
	Bottom Choke: 5/8"

Total Anchor: 60.15

Anchor Makeup

Packer Sub: 1 FT

Perforations: (top): FT
4 1/2-FH

Change Over: 1 FT

Drill Pipe: (in anchor): 31.15 FT
ID-3 1/2

Change Over: 1 FT

Perforations: (below): 26 FT
4 1/2-FH

STRADDLE

Straddle Packer(s): 1 FT

Change Over: 1 FT

Drill Pipe: 125.09 FT
ID-3 1/2"

Change Over: 1 FT

Perforations (in tail pipe): 19 FT
4 1/2-FH



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Mud Properties

Mud Type: Chem **Weight:** 9.3 **Viscosity:** 49 **Filtrate:** 7.6 **Chlorides:** 2100 ppm

