

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL PLUGGING RECORD
K.A.R. 82-3-117

Form CP-4
March 2009

Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #: _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
 Is ACO-1 filed? Yes No If not, is well log attached? Yes No
 Producing Formation(s): List All (If needed attach another sheet)
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - _____
 Spot Description: _____
 _____ - _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West
 _____ Feet from North / South Line of Section
 _____ Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: _____
 Lease Name: _____ Well #: _____
 Date Well Completed: _____
 The plugging proposal was approved on: _____ (Date)
 by: _____ (KCC District Agent's Name)
 Plugging Commenced: _____
 Plugging Completed: _____

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: _____ Name: _____
 Address 1: _____ Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Phone: (_____) _____
 Name of Party Responsible for Plugging Fees: _____
 State of _____ County, _____, ss.
 _____ Employee of Operator or Operator on above-described well,
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

A

INVOICE

Invoice From:

S E C Well Services
630 Briar Hill Drive
Garden City, KS 67846
Telephone: 620-272-0861
E-Mail: secwell@cox.net

Inv. Date 12/31/21

Invoice No 1221a
Plugging Services

Invoice To:

Edison Operating Co., LLC
8100 E. 22nd ST. N. Bldg 1900
Wichita, KS 67226

Invoice Terms: Net Amount Payable by 15th of Month

Invoice Description:

Plugging Services December 2021

9080

12/9/21 Witt Irsik Well

Item #1

Scheduled Operation for plugging Well - KCC instruction
9:00 AM Operating Co's in place and begin work
9:30 AM Plugging bottom hole perforations Hulls/Cement
Bottom plug set and tested 800p OK
10:15am Wireline rig up for running Bond Log to determine
top of cement per KCC instruction
11:10am Bond log complete - cement top 540'
11:20am Wireline out and rig for perforating gun
Wireline making 4 spf at 1195' per KCC instruct
11:45am Plugging operation continue - apply pressure to
remove fluid from wellbore for cementing operation
12:10 pm Casing blowout occurred approx. 300' - all to pit!!
Shut Down all operation for discussion and decision plan
Instructed all operation to move off location to Hibbert Well

Supervision of operations 3 hrs @ 40.00 \$ \$120.00

12/9/21 Hibbert #2 Well

Item #2

Scheduled Operation for plugging Well - KCC instruction
KCC approved plugging plan with no Bond Log.
1:30pm Service companies in place - Ready for operation
2:30pm Plugging bottom hole perforations -hold/test 850p
Running cement/hulls to plug well bore to top
Fill surface casing to top and pressure check
3:30pm Rig down and move off to Kisner Well



HP Oilfield Services, LLC
 383 Inverness Parkway, Suite 330
 Englewood, CO 80112

Invoice

Date	Invoice #
12/9/2021	21081

Bill To
Edison Operating Co. LLC 8100 E. 22nd St. N. Bldg 1900 Wichita, KS 67226

Lease
Hibbert #2

Order-by / P.O. No.	Terms
	Net 30

Description	Unit	Hrs / Qty	U/M	Rate	Amount
Cement Service for Hibbert #2 Field Ticket #: 1439 K-C Description: Please see Attached Field Ticket					
Pump Charge for Cement - 2nd Well	CMT-103	1	ea	450.00	450.00
Pumptruck Mileage - No Charge	CMT-103	40	ea	0.00	0.00
Mileage Delivery of Bulk Material - Min Charge	CMT-103	1	ea	660.00	660.00
Liteweight Blend V	CMT	195	SKS	16.00	3,120.00T
Cotton Seed Hulls	CMT	200	lb	0.70	140.00T
Discount - Non-Taxable Items	CMT	1	ea	-277.50	-277.50
Discount - Taxable Items	CMT	1	ea	-815.00	-815.00T
Subtotal prior to Sales Taxes					3,277.50
KS & Finney County Sales Tax				7.95%	194.38

Thank you for your business.	Total	\$3,471.88
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785-953-0222

TICKET NUMBER 1439 K-e
LOCATION Horton
FOREMAN Walt Dunkel

FIELD TICKET & TREATMENT REPORT CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY	
12-9-21		Hibbert #2	25	24 ^S	36 ^W	Finney	
CUSTOMER		Gardner City East		TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS		to AirBase Rd		103	Corey D		
CITY		STATE	ZIP CODE	801-851	Nathans		
			2 East		Tasona		
			MS				

JOB TYPE OHP HOLE SIZE _____ HOLE DEPTH _____ CASING SIZE & WEIGHT 4 1/2"
 CASING DEPTH _____ DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 135 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING _____
 DISPLACEMENT _____ DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety Meeting, Rig up on Loc
Mixed 180 sks cement w/ 200# Hulls, Pressure to 400#
Hook up to Hulls and mixed 15 sks cement Pressure to 300#

Thank You
Walt & Crew

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
	1	PUMP CHARGE 2 nd Well	450.00	450.00
	40	MILEAGE	7.15	286.00
	8.38	Tow Mileage Delivery (km)	7.75	648.00
	195	Sks Light Weight Blend V	16.00	3,120.00
	200	# Hulls	.70	140.00
				4,376.00
		Less 258 Disc		-409.50
				3,966.50
			SALES TAX	
			ESTIMATED TOTAL	

AUTHORIZATION Eid Rahmanpour TITLE Superior SOE DATE _____

I acknowledge that the payments terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.

Edison

11-2-21 kj

Hibbert 2

Sel 25-24.31 Finney

API 15-055-214550000

GR- 2866

SC - 1935

Perm ~ 1125

FL-2100 12-30-20

8 7/8" 357 w 260 sx

4 1/2" 2822' w 650 sx

TD - 2824

Perfs: 2702-2709 (7')

Plugging Procedure

1. Fill casing with cement using 250# hulls and ~ 170 sx cmt.
2. Pressure log to $40-500 \text{ psi}^2$
3. Attempt to pump cmt down the 4 1/2" 2822'

Bring:

250# hulls

250 sx 6000 lb 4 1/2 gel