

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL PLUGGING RECORD
K.A.R. 82-3-117

Form CP-4
March 2009

Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #: _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
 Is ACO-1 filed? Yes No If not, is well log attached? Yes No
 Producing Formation(s): List All (If needed attach another sheet)
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - _____
 Spot Description: _____
 _____ - _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West
 _____ Feet from North / South Line of Section
 _____ Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: _____
 Lease Name: _____ Well #: _____
 Date Well Completed: _____
 The plugging proposal was approved on: _____ (Date)
 by: _____ (KCC District Agent's Name)
 Plugging Commenced: _____
 Plugging Completed: _____

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: _____ Name: _____
 Address 1: _____ Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Phone: (_____) _____
 Name of Party Responsible for Plugging Fees: _____
 State of _____ County, _____, ss.
 _____ Employee of Operator or Operator on above-described well,
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically



EDISON OPERATING COMPANY_{LLC}

Stearns #1-10

- 12-27-21** JV Well Service on location, POOH w/Tbg, pump & rods, SDFN
- 12-28-21** JV Well Service, ELI Wireline, Hurricane Services, Elk Transport, KCC, on location
RU ELI Wireline set CIBP @ 4000' w/2 sks of cement, perforate @ 1600' pump 50 sks
cmt, hulls in last 25 sks, perforate @ 580' start pumping Cmt, did not circulate, SDFN
- 12-29-21** JV Well Service, Hurricane Services, Elk Transport on location, Tie on annulus, circulate
Cmt to surface, KCC approved, RDMO
-
- 1-14-22** Hurricane Services, Elk Transport on location, Top out Csg/14 bbls Cmt, RDMO



ELI

WIRELINE SERVICES

PO BOX 549

HAYS, KS 67601

785-628-3998

Invoice

Date	Invoice #
12/28/2021	7238

Bill To
EDISON OPERATING CO LLC 8100E 22ND STREET NORTH BLDG 1900 WICHITA, KS 67226

Job Info
Stearns #1 Hodgeman County, KS Field Ticket #6161

P.O. No.	Terms
	Net 30

Quantity	Description	Amount
1	Service Charge	500.00
1	Min Charge 3-1/8 Slick 10 Jets - per job	1,450.00
1	Set Solid Bridge Plug 4-1/2	1,460.00
1	Dump Bailer w/sack of cement	300.00
4,000	Free Point	1,600.00
1	1 11/16 Cutter	1,350.00
	Total Charges for Service	6,660.00
	Cased Hole - Discount	-1,332.00

9080

Please remit to above address.

Total	\$5,328.00
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JV Energy Services, Inc.

**PO Box 828
Liberal, KS 67905**

Invoice

Date	Invoice #
1/4/2022	3092

Bill To
Edison Operating Company 8100 E 22nd St N, Bldg 1900 Wichita, KS 67226

Well Site	Terms
Stearns #1	Net 30

Quantity	Description	Rate	Amount
37.5	Rig #5 - 4 men	270.00	10,125.00T
2	Travel time per hour	155.00	310.00T
3	Overnight Expense for 4 men	400.00	1,200.00T
1	Rod Tongs	100.00	100.00T
1	Rod Wiper Rubber - 5/8" or 3/4" or 1"	36.00	36.00T
2	Power Tongs (per trip)	100.00	200.00T
2	Thread Dope	30.50	61.00T
1	2 3/8 or 2 7/8 Tubing Wiper Rubber	40.00	40.00T
	Sales Tax	7.65%	923.51
<i>RIG TO PLUG WELL 9080</i>			
ds		Total	\$12,995.51



JV ENERGY SERVICES, INC.

P.O. Box 828

Liberal, KS 67905

620-482-0244 / Office: 620-482-0586

Rig No. 5

New Well

Old Well

Mileage

Date 12-23-21

Company EDISON OPERATING COMPANY

State KS

County HODGEM

Lease Well No. STEARNS NO. 1

Sec.

P.O. No.

REMARKS drive the Rig TO 200 & SPOT RIG ON THE WELL & SAFD.

RODS PULLED

RODS RUN

Polish Rod _____ Polish Rod _____

Subs _____ Subs _____

Rods _____ Rods _____

Subs _____ Subs _____

Pump _____ Pump _____

No. _____ No. _____

Size _____ Size _____

Anchor _____ Anchor _____

TUBING PULLED _____ JTS. TUBING RUN _____ JTS.

Subs _____ Subs _____

Anchor/Packer _____ Anchor/Packer _____

Anchor/Packer _____ Anchor/Packer _____

Comp. Tension _____ Comp. Tension _____

SN @ _____ Perf. Sub _____ SN @ _____ Perf. Sub _____

Mud Anchor _____ Mud Anchor _____

Rods Parted At: _____ Tubing Leak At: _____

Type Part: _____ Type Leak: _____

	SIZE	MAKE	USED
Swab Cups			
Swab Cups			
OSR			
Power Tongs		Rod Tongs	
Elev. L.Y.T.		Rod Wiper Rubber	
3 1/2" Elev.		Tbg. Wiper Rubber	
Thread Dope		Standing Valve	
Sand Pump		Skid	
Csq. Swab Tools		Scratcher	
Stripping Head & Flange		Paraffin Knife	
Stripper Rubber		Fishing Tool	
R-45 Ring Gasket		Light Plant	
H ₂ S Monitor		Air Packs	
Multi-Gas-Monitor		Lay Down Machine	

Overnight

	HRS.	RT
Co. Rep.		
Operator <u>Lorenzo Delgado</u>	<u>3</u>	<u>2</u>
D. Man <u>Carlos Zavala</u>	<u>3</u>	<u>2</u>
Helper <u>Raimundo Goitia</u>	<u>3</u>	<u>2</u>
Helper <u>Diego Dominguez</u>	<u>3</u>	<u>2</u>
Helper		



JV ENERGY SERVICES, INC.

P.O. Box 828

Liberal, KS 67905

620-482-0244 / Office: 620-482-0586

Rig No. 5 New Well Old Well Mileage _____ Date 12-27-21
 Company EDISON OPERATING COMPANY State KS County HODGEMA
 Lease Well No. STEARNS NO. 1 Sec. _____ P.O. No. _____

REMARKS DCTL - PSSM & DRILL HOLES FOR DEAD MEN & RIG UP SECURED GUY WIRE AND UNSET THE PUMP & LAY DOWN 1 1/4 x 16 PR w/ 1/2 x 8 PR 1-6 = 3/4 sub 78 = 3/4 RODS 106 = 5/8 RODS Rod Guy 1-8 = 3/4 sub Rod Guy 2 x 1 1/2 x 12 PUMP 1 x 6 GA & RIG UP FOR Tbg UNPACK THE WELL & TRY TO RELEASE TAC AND Tbg ~~BROKEN~~ BROKEN AND TOH w/ 1-10 = 2 3/4 sub COLLAR 6' OF PIPE & WE WAIT FOR FISHING TOOL & RUN OVER SHOT 10-4 = 2 3/4 sub TO LATCH THE Tbg AND PULL 20,000 AND GO BACK DOWN AND SECURED WELL AND SDFD.

RODS PULLED Polish Rod 1 1/4 x 16 w/ 1/2 x 8 Polish Rod _____
 Subs 1-6 = 3/4 Subs _____
 Rods 78 = 3/4 106 = 5/8 Rods _____
 Subs 1-8 = 3/4 Subs _____
 Pump _____ Pump _____
 No. _____ No. _____
 Size 2 x 1 1/2 x 12 Size _____
 Anchor 1 x 6 Anchor _____
TUBING PULLED _____ JTS. **TUBING RUN** _____ JTS.
 Subs 1-10 x 2 3/4 Subs _____
 Anchor/Packer _____ Anchor/Packer _____
 Comp. Tension _____
 SN @ _____ Perf. Sub _____ SN @ _____ Perf. Sub _____
 Mud Anchor _____ Mud Anchor _____
 Rods Parted At: _____ Tubing Leak At: _____
 Type Part: _____ Type Leak: _____

	SIZE	MAKE	USED
Swab Cups			
Swab Cups			
OSR			
Power Tongs		<u>Rod Tongs</u>	
Elev. L.Y.T.		<u>Rod Wiper Rubber</u>	
3 1/2" Elev.		Tbg. Wiper Rubber	
Thread Dope		Standing Valve	
Sand Pump		Skid	
Csq. Swab Tools		Scratcher	
Stripping Head & Flange		Paraffin Knife	
Stripper Rubber		Fishing Tool	
R-45 Ring Gasket		Light Plant	
H ₂ S Monitor		Air Packs	
Multi-Gas-Monitor		Lay Down Machine	
<u>Overnight</u>			
Co. Rep.		HRS.	RT
Operator <u>Lorenzo Delgado</u>		<u>12 1/2</u>	
D. Man <u>Carlos Zavaia</u>		<u>12 1/2</u>	
Helper <u>Fernando Lopez</u>		<u>12 1/2</u>	
Helper <u>David Domingues</u>		<u>12 1/2</u>	
Helper			



JV ENERGY SERVICES, INC.

P.O. Box 828

Liberal, KS 67905

620-482-0244 / Office: 620-482-0586

Rig No. 5 New Well Old Well Mileage Date 12-28-21
 Company EDISON OPERATING COMPANY State KS County HODGEMA
 Lease Well No. STEARNS NO. 1 Sec. P.O. No.

REMARKS DCTL - PDS as of Rig up wireline & FWD + NO FREE POINT @ 4000 & CUT Tbg @ 4000 & TOH of 4-10 = 2 3/4 subs over shut and lay down 78 & 38 JTS and pull 25 STAMPS & Rig up wireline & set PLOG @ 4000 and put 2 SACKS of cement and perforate @ 600 and pull w/ 50 JTS and pumped 50 SACKS of cement & lay down 50 JTS and perforate @ 580 & take well head of and try to circulate pumped 3 bbl per min and never circulate and secured well and SDFD.

RODS PULLED	RODS RUN
Polish Rod _____	Polish Rod _____
Subs _____	Subs _____
Rods _____	Rods _____
Subs _____	Subs _____
Pump _____	Pump _____
No. _____	No. _____
Size _____	Size _____
Anchor _____	Anchor _____
TUBING PULLED <u>128 = 23 1/2 JTS.</u>	TUBING RUN <u>50 = 23 R JTS.</u>
Subs _____	Subs _____
Anchor/Packer _____	Anchor/Packer _____
Comp. Tension _____	_____
SN @ _____ Perf. Sub _____	SN @ _____ Perf. Sub _____
Mud Anchor _____	Mud Anchor _____
Rods Parted At: _____	Tubing Leak At: _____
Type Part: _____	Type Leak: _____

	SIZE	MAKE	USED
Swab Cups			
Swab Cups			
OSR			
<u>Power Tongs</u>		Rod Tongs	
Elev. L.Y.T.		Rod Wiper Rubber	
3 1/2" Elev.		<u>Tbg. Wiper Rubber</u>	
<u>Thread Dope</u> 1 GL		Standing Valve	
Sand Pump		Skid	
Csq. Swab Tools		Scratcher	
Stripping Head & Flange		Paraffin Knife	
Stripper Rubber		Fishing Tool	
R-45 Ring Gasket		Light Plant	
H ₂ S Monitor		Air Packs	
Multi-Gas-Monitor		Lay Down Machine	
<u>Overnight</u>			
Co. Rep.		HRS.	RT
Operator <u>Lorenzo Delgado</u>		12	
D. Man <u>Fernando Lopez</u>		12	
Helper <u>Carlos Zavala</u>		12	
Helper <u>David Dominguez</u>		12	
Helper			



JV ENERGY SERVICES, INC.

P.O. Box 828
Liberal, KS 67905
620-482-0244 / Office: 620-482-0586

Rig No. 5 New Well Old Well _____ Mileage _____ Date 12-29-21
Company EDISON OPERATING COMPANY State KS County HODGEMAN
Lease Well No. STEARNS NO. 1 Sec. _____ P.O. No. _____

REMARKS DCITL - PTSM & wait 2 hrs cement crew & pumped 4 sack of cement down surface pipe and get pressure & Rig up for RUN TBG & TTH w/ 20 = 230 JTS & pumped 50 sacks of cement & circulate & lay down 20 JTS & take well head off & filled up the CSQ w/ cement and Rig down clear up the loc and drive the Rig Back to the yard and SDFD.

RODS PULLED

RODS RUN

Polish Rod _____ Polish Rod _____
Subs _____ Subs _____
Rods _____ Rods _____
Subs _____ Subs _____
Pump _____ Pump _____
No. _____ No. _____
Size _____ Size _____
Anchor _____ Anchor _____
TUBING PULLED 20 2 3/8 JTS. TUBING RUN 20 2 3/8 JTS.
Subs _____ Subs _____
Anchor/Packer _____ Anchor/Packer _____
Comp. Tension _____
SN @ _____ Perf. Sub _____ SN @ _____ Perf. Sub _____
Mud Anchor _____ Mud Anchor _____
Rods Parted At: _____ Tubing Leak At: _____
Type Part: _____ Type Leak: _____

	SIZE	MAKE	USED
Swab Cups			
Swab Cups			
OSR			
<u>Power Tongs</u>		Rod Tongs	
Elev. L.Y.T.		Rod Wiper Rubber	
3 1/2" Elev.		Tbg. Wiper Rubber	
<u>Thread Dope</u> 1 6L		Standing Valve	
Sand Pump		Skid	
Csq. Swab Tools		Scratcher	
Stripping Head & Flange		Paraffin Knife	
Stripper Rubber		Fishing Tool	
R-45 Ring Gasket		Light Plant	
H ₂ S Monitor		Air Packs	
Multi-Gas-Monitor		Lay Down Machine	

	HRS.	RT
Co. Rep.		
Operator <u>Lorenzo Delgado</u>	<u>10</u>	
D. <u>Marcos Zavala</u>	<u>10</u>	
Helper <u>Fernando Lopez</u>	<u>10</u>	
Helper <u>David Dominguez</u>	<u>10</u>	
Helper		



HURRICANE SERVICES INC

Remit To: Hurricane Services, Inc.
250 N. Water, Suite 200
Wichita, KS 67202
316-303-9515

Customer:

EDISON OPERATING CO LLC
8100 E 22ND ST N
BUILDING 1900
WICHITA, KS 67226

Invoice Date: 12/28/2021
Invoice #: 0357928
Lease Name: Stearns
Well #: 1
County: Hodgeman, Ks
Job Number: WP2261
District: Pratt

Date/Description	HRS/QTY	Rate	Total
PTA	0.000	0.000	0.00
H-Plug	50.000	11.700	585.00
Hulls	2.000	45.000	90.00
Light Eq Mileage	90.000	1.800	162.00
Heavy Eq Mileage	90.000	3.600	324.00
Ton Mileage	201.000	1.350	271.35
Depth Charge 1001'-2000'	1.000	1,350.000	1,350.00
Cement Service-After 4 Hours	4.000	270.000	1,080.00

*CEMENT TO PER WELL
9080*

Net Invoice	3,862.35
Sales Tax:	269.13
Total	4,131.48

TERMS: Net 30 days. Interest may be charged on past due invoice at rate of 1 ½% per month or maximum allowed by applicable state or federal laws. HSI has right to revoke any discounts applied in arriving at net invoice price if invoice is past due. If revoked, full invoice price without discount plus additional sales tax, as applicable, is due immediately and subject to interest charges. Customer agrees to pay all collection costs directly or indirectly incurred by HSI in the event HSI engages a third party to pursue collection of past due invoice.

SALES TAX: Services performed on oil, gas and water wells in Kansas are subject to sales tax, with certain exceptions. HSI relies on the well information provided by the customer in identifying whether the services performed on wells qualify for exemption.

WE APPRECIATE YOUR BUSINESS!



Customer	EDISON OPERATING		Lease & Well #	STEARNS 1			Date	12/28/2021	
Service District	PRATT, KS.		County & State	HODGEMAN, KS.		Legals S/T/R	22-22S-24W		Job #
Job Type	PTA	<input checked="" type="checkbox"/> PROD	<input type="checkbox"/> INJ	<input type="checkbox"/> SWD	New Well?	<input type="checkbox"/> YES	<input checked="" type="checkbox"/> No		Ticket #
Equipment #	Driver	Job Safety Analysis - A Discussion of Hazards & Safety Procedures							
76	LESLEY	<input checked="" type="checkbox"/> Hard hat	<input checked="" type="checkbox"/> Gloves	<input type="checkbox"/> Lockout/Tagout		<input type="checkbox"/> Warning Signs & Flagging			
179-521	BROCKMAN	<input checked="" type="checkbox"/> H2S Monitor	<input checked="" type="checkbox"/> Eye Protection	<input type="checkbox"/> Required Permits		<input type="checkbox"/> Fall Protection			
182-256	WHITFIELD	<input checked="" type="checkbox"/> Safety Footwear	<input type="checkbox"/> Respiratory Protection	<input checked="" type="checkbox"/> Slip/Trip/Fall Hazards		<input checked="" type="checkbox"/> Specific Job Sequence/Expectations			
		<input checked="" type="checkbox"/> FRC/Protective Clothing	<input type="checkbox"/> Additional Chemical/Acid PPE	<input type="checkbox"/> Overhead Hazards		<input checked="" type="checkbox"/> Muster Point/Medical Locations			
		<input checked="" type="checkbox"/> Hearing Protection	<input checked="" type="checkbox"/> Fire Extinguisher	<input type="checkbox"/> Additional concerns or issues noted below					
Comments									
PTA									
Product/Service Code	Description	Unit of Measure	Quantity						Net Amount
CP055	H-Plug	sack	50.00						\$585.00
CP155	Cottonseed Huls	lb	100.00						\$90.00
M015	Light Equipment Mileage	mi	90.00						\$162.00
M010	Heavy Equipment Mileage	mi	90.00						\$324.00
M020	Ton Mileage	tm	201.50						\$271.35
D012	Depth Charge: 1001'-2000'	job	1.00						\$1,350.00
C030	Cement Service - After 4 Hrs on Location	hr	4.00						\$1,080.00
Customer Section: On the following scale how would you rate Hurricane Services Inc.?									Net: \$3,862.35
Based on this job, how likely is it you would recommend HSI to a colleague?						Total Taxable \$ -	Tax Rate:	Sale Tax: \$ -	
<input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/>						State tax laws deem certain products and services used on new wells to be sales tax exempt. Hurricane Services relies on the customer provided well information above to make a determination if services and/or products are tax exempt.			
Unlikely 1 2 3 4 5 6 7 8 9 10 Extremely Likely						Total:	\$ 3,862.35		
						HSI Representative: <i>Karen Lesley</i>			

TERMS: Cash in advance unless Hurricane Services inc. (HSI) has approved credit prior to sale. Credit terms of sale for approved accounts are total invoice due on or before the 30th day from the date of invoice. Past due accounts shall pay interest on the balance past due at the rate of 1 1/2% per month or the maximum allowable by applicable state or federal laws. In the event it is necessary to employ an agency and/or attorney to affect the collection, Customer hereby agrees to pay all fees directly or indirectly incurred for such collection. In the event that Customer's account with HSI becomes delinquent, HSI has the right to revoke any discounts previously applied in arriving at net invoice price. Upon revocation, the full invoice price without discount is immediately due and subject to collection. Prices quoted are estimates only and are good for 30 days from the date of issue. Pricing does not include federal, state, or local taxes, or royalties and stated price adjustments. Actual charges may vary depending upon time, equipment, and material ultimately required to perform these services. Any discount is based on 30 days net payment terms or cash. **DISCLAIMER NOTICE:** Technical data is presented in good faith, but no warranty is stated or implied. HSI assumes no liability for advice or recommendations made concerning the results from the use of any product or service. The information presented is a best estimate of the actual results that may be achieved and should be used for comparison purposes and HSI makes no guarantee of future production performance. Customer represents and warrants that well and all associated equipment in acceptable condition to receive services by HSI. Likewise, the customer guarantees proper operational care of all customer owned equipment and property while HSI is on location performing services. The authorization below acknowledges the receipt and acceptance of all terms/conditions stated above, and Hurricane has been provided accurate well information in determining taxable services.

X _____ **CUSTOMER AUTHORIZATION SIGNATURE**



CEMENT TREATMENT REPORT

Customer:	EDISON OPERATING	Well:	STEARNS 1	Ticket:	WP 2261
City, State:		County:	HODGEMAN, KS.	Date:	12/28/2021
Field Rep:	DALLAS PRESTON	S-T-R:	22-22S-24W	Service:	PTA

Downhole Information	
Hole Size:	7 7/8 in
Hole Depth:	ft
Casing Size:	4 1/2 in
Casing Depth:	ft
Tubing / Liner:	in
Depth:	ft
Tool / Packer:	
Tool Depth:	ft
Displacement:	bbls

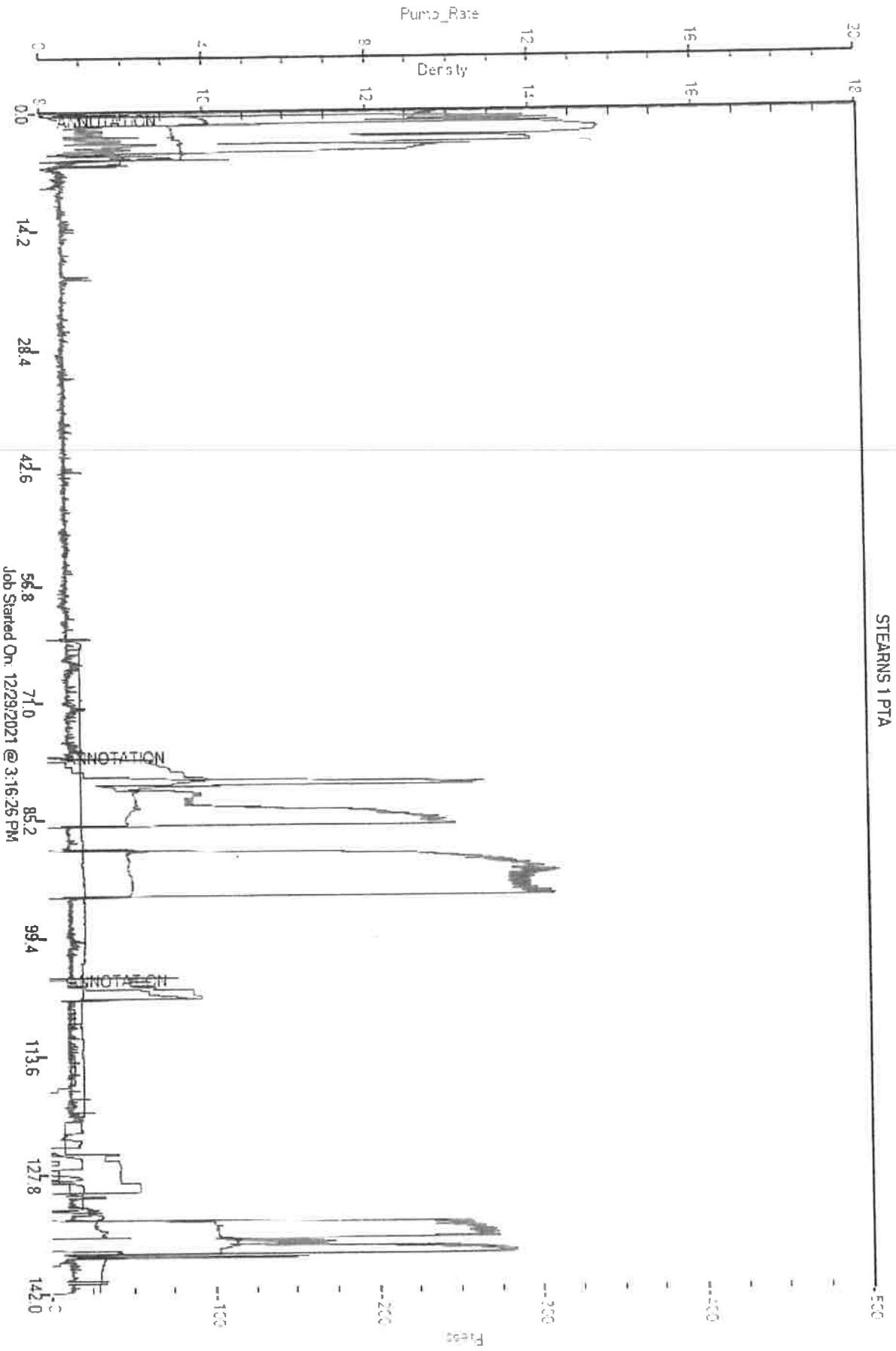
Calculated Slurry - Lead	
Blend:	
Weight:	ppg
Water / Sx:	gal / sx
Yield:	ft ³ / sx
Annular Bbls / Ft.:	bbs / ft.
Depth:	ft
Annular Volume:	0.0 bbls
Excess:	
Total Slurry:	0.0 bbls
Total Sacks:	0 sx

Calculated Slurry - Tail	
Blend:	H-PLUG
Weight:	13.78 ppg
Water / Sx:	6.9 gal / sx
Yield:	1.43 ft ³ / sx
Annular Bbls / Ft.:	bbs / ft.
Depth:	ft
Annular Volume:	0 bbls
Excess:	
Total Slurry:	12.7 bbls
Total Sacks:	50 sx

TIME	RATE	PSI	STAGE BBLs	TOTAL BBLs	REMARKS
9:30AM			-	-	ON LOCATION- SPOT EQUIPMENT
3:15PM				-	1ST PLUG @ 1600'
3:23PM	3.5	120.0	12.7	12.7	MIX 50 SKS H-PLUG CEMENT @ 13.8 PPG WITH 50# COTTON SEED HULLS IN LAST HALF
3:27PM	3.5	120.0	2.5	15.2	DISPLACEMENT
4:40PM				15.2	2ND PLUG @ 580'
4:45PM	3.0	400.0	20.0	35.2	COULD NOT CIRCULATE THRU PERFS
4:55PM				35.2	TIED ON TO BACKSIDE
5:00PM	3.0	100.0	40.0	75.2	PUMPED DOWN BACKSIDE
5:30PM				75.2	SHUT DOWN AND RETURN ON 12-29- 21 TO FINISH JOB
				75.2	
				75.2	JOB COMPLETE,
					THANKS- KEVEN AND CREW

CREW	UNIT	SUMMARY			
Cementor:	LESLEY	75	Average Rate	Average Pressure	Total Fluid
Pump Operator:	BROCKMAN	179-521	3.3 bpm	185 psi	75 bbls
Bulk #1:	WHITFIELD	182-256			
Bulk #2:					

EDISON OPERATING
STEARNS 1 PTA





HURRICANE SERVICES INC

Remit To: Hurricane Services, Inc.
250 N. Water, Suite 200
Wichita, KS 67202
316-303-9515

Customer:
EDISON OPERATING CO LLC
8100 E 22ND ST N
BUILDING 1900
WICHITA, KS 67226

Invoice Date: 1/11/2022
Invoice #: 0358009
Lease Name: Stearns
Well #: 1
County: Hodgeman, Ks
Job Number: WP2267
District: Pratt

Date/Description	HRS/QTY	Rate	Total
12/29/21-PTA	0.000	0.000	0.00
H-Plug	85.000	11.700	994.50
Light Eq Mileage	90.000	1.800	162.00
Depth Charge 501'-1000'	1.000	1,125.000	1,125.00
Cement Data Acquisition	1.000	225.000	225.00
Ton Mileage	342.000	1.350	461.70

*CEMENT TO PLUG WELL
9080*

Net Invoice	2,968.20
Sales Tax:	184.58
Total	3,152.78

TERMS: Net 30 days. Interest may be charged on past due invoice at rate of 1 ½% per month or maximum allowed by applicable state or federal laws. HSI has right to revoke any discounts applied in arriving at net invoice price if invoice is past due. If revoked, full invoice price without discount plus additional sales tax, as applicable, is due immediately and subject to interest charges. Customer agrees to pay all collection costs directly or indirectly incurred by HSI in the event HSI engages a third party to pursue collection of past due invoice.

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WE APPRECIATE YOUR BUSINESS!



Customer	EDISON OPERATING		Lease & Well #	STEARNS 1		Date	12/29/2021		
Service District	PRATT, KS.		County & State	HODGEMAN, KS.		Legals S/T/R	22-22S-24W		
Job Type	PTA	<input checked="" type="checkbox"/> PROD	<input type="checkbox"/> INJ	<input type="checkbox"/> SWD	New Well?	<input type="checkbox"/> YES	<input checked="" type="checkbox"/> No	Ticket #	
Equipment #	Driver	Job Safety Analysis - A Discussion of Hazards & Safety Procedures							
75	LESLEY	<input checked="" type="checkbox"/> Hard hat	<input checked="" type="checkbox"/> Gloves	<input type="checkbox"/> Lockout/Tagout	<input type="checkbox"/> Warning Signs & Flagging				
179-521	BROCKMAN	<input checked="" type="checkbox"/> H2S Monitor	<input checked="" type="checkbox"/> Eye Protection	<input type="checkbox"/> Required Permits	<input type="checkbox"/> Fall Protection				
182-256	WHITFIELD	<input checked="" type="checkbox"/> Safety Footwear	<input type="checkbox"/> Respiratory Protection	<input checked="" type="checkbox"/> Slip/Trip/Fall Hazards	<input checked="" type="checkbox"/> Specific Job Sequence/Expectations				
		<input checked="" type="checkbox"/> FRC/Protective Clothing	<input type="checkbox"/> Additional Chemical/Acid PPE	<input type="checkbox"/> Overhead Hazards	<input checked="" type="checkbox"/> Muster Point/Medical Locations				
		<input checked="" type="checkbox"/> Hearing Protection	<input checked="" type="checkbox"/> Fire Extinguisher	<input type="checkbox"/> Additional concerns or issues noted below					
Comments									
PTA - DAY 2									
Product/Service Code	Description	Unit of Measure	Quantity					Net Amount	
CP055	H-Plug	sack	95.00					\$994.50	
M015	Light Equipment Mileage	mi	91.00					-\$162.00	
E311	Depth Charge: 501'-1000'	job	1.00					\$1,125.00	
E935	Cement Data Acquisition	job	1.00					\$225.00	
M020	Ton Mileage	tm	342.00					\$461.70	
							Net:	\$2,968.20	
							Total Taxable	\$ -	
							Tax Rate:		
Based on this job, how likely is it you would recommend HSI to a colleague?							State tax laws deem certain products and services used on new wells to be sales tax exempt.	Sale Tax:	\$ -
<input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/>							Hurricane Services relies on the customer provided well information above to make a determination if services and/or products are tax exempt.	Total:	\$ 2,968.20
							HSI Representative:	<i>Kevin Lesley</i>	

TERMS: Cash in advance unless Hurricane Services Inc. (HSI) has approved credit prior to sale. Credit terms of sale for approved accounts are total invoice due on or before the 30th day from the date of invoice. Past due accounts shall pay interest on the balance past due at the rate of 1 1/2% per month or the maximum allowable by applicable state or federal laws. In the event it is necessary to employ an agency and/or attorney to affect the collection, Customer hereby agrees to pay all fees directly or indirectly incurred for such collection. In the event that Customer's account with HSI becomes delinquent, HSI has the right to revoke any discounts previously applied in arriving at net invoice price. Upon revocation, the full invoice price without discount is immediately due and subject to collection. Prices quoted are estimates only and are good for 30 days from the date of issue. Pricing does not include federal, state, or local taxes, or royalties and stated price adjustments. Actual charges may vary depending upon time, equipment, and material ultimately required to perform these services. Any discount is based on 30 days net payment terms or cash. **DISCLAIMER NOTICE:** Technical data is presented in good faith, but no warranty is stated or implied. HSI assumes no liability for advice or recommendations made concerning the results from the use of any product or service. The information presented is a best estimate of the actual results that may be achieved and should be used for comparison purposes and HSI makes no guarantee of future production performance. Customer represents and warrants that well and all associated equipment in acceptable condition to receive services by HSI. Likewise, the customer guarantees proper operational care of all customer owned equipment and property while HSI is on location performing services. The authorization below acknowledges the receipt and acceptance of all terms/conditions stated above, and Hurricane has been provided accurate well information in determining taxable services.

X _____ **CUSTOMER AUTHORIZATION SIGNATURE**



CEMENT TREATMENT REPORT

Customer: EDISON OPERATING	Well: STEARNS 1	Ticket: WP 2267
City, State:	County: HODGEMAN, KS.	Date: 12/29/2021
Field Rep: DALLAS PRESTON	S-T-R: 22-22S-24W	Service: PTA

Downhole Information	
Hole Size:	7 7/8 in
Hole Depth:	ft
Casing Size:	4 1/2 in
Casing Depth:	ft
Tubing / Liner:	in
Depth:	ft
Tool / Packer:	
Tool Depth:	ft
Displacement:	bbbls

Calculated Slurry - Lead	
Blend:	
Weight:	ppg
Water / Sx:	gal / sx
Yield:	ft ³ / sx
Annular Bbbls / Ft.:	bbs / ft.
Depth:	ft
Annular Volume:	0.0 bbls
Excess:	
Total Slurry:	0.0 bbls
Total Sacks:	0 sx

Calculated Slurry - Tail	
Blend:	H-PLUG
Weight:	13.78 ppg
Water / Sx:	6.9 gal / sx
Yield:	1.43 ft ³ / sx
Annular Bbbls / Ft.:	bbs / ft.
Depth:	ft
Annular Volume:	0 bbls
Excess:	
Total Slurry:	bbls
Total Sacks:	85 sx

TIME	RATE	PSI	STAGE BBLs	TOTAL BBLs	REMARKS
9:00AM			-	-	ON LOCATION
10:40AM	3.0	500.0	4.0	4.0	MIX CEMENT @ 13.8 AND PUMP DOWN THE NBACKSIDE= 20SKS
10:45AM				4.0	RUN 20 JTS TUBING
11:15AM				4.0	MIX 40 SKS CEMENT @ 13.8 PPG
11:20AM	3.0	-	10.0	14.0	5 1/2" CASING FULL - <i>100SX</i>
11:25AM				14.0	PULL TUBING
11:40AM	1.0	-	6.3	20.3	TOP OFF CASING= 25 SKS
12:10PM				20.3	WASH UP PUMP TRUCK
				20.3	
				20.3	JOB COMPLETE,
				20.3	THANKS- KEVEN AND CREW

CREW		UNIT	SUMMARY		
Cementer:	LESLEY	75	Average Rate	Average Pressure	Total Fluid
Pump Operator:	BROCKMAN	179-521	2.3 bpm	167 psi	20 bbls
Bulk #1:	WHITFIELD	182-256			
Bulk #2:					

EDISON OPERATING
STEARNS 1 PTA DAY 2

