KOLAR Document ID: 1613674

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

WELL PLUGGING RECORD K.A.R. 82-3-117

Form CP-4 March 2009 Type or Print on this Form Form must be Signed All blanks must be Filled

OPERATOR: License #:	API No. 15
Name:	Spot Description:
Address 1:	Sec Twp S. R East West
Address 2:	Feet from North / South Line of Section
City: State: Zip: +	Feet from East / West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	NE NW SE SW
Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic Water Supply Well Other: SWD Permit #: SWD Permit #:	County: Well #: Lease Name: Well #: Date Well Completed:
Is ACO-1 filed? Yes No If not, is well log attached? Yes No	The plugging proposal was approved on: (Date)
Producing Formation(s): List All (If needed attach another sheet)	by: (KCC District Agent's Name)
Depth to Top: Bottom: T.D	Plugging Commenced:
Depth to Top: Bottom: T.D	Plugging Completed:
Depth to Top: Bottom: T.D	

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation Content		Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #:	Name:
Address 1:	Address 2:
City:	State: Zip: +
Phone: ()	
Name of Party Responsible for Plugging Fees:	
State of County,	, SS.
(Print Name)	Employee of Operator or Operator on above-described well,

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

FRANKS Oilfield Service ♦ 815 Main Street Victoria, KS 67671 ♦ 24 Hour Phone (785) 639-7269

FICKET NUMBI	R	U	4	5	5
LOCATION	ictor	;a	_		
	1	1.1			101042

♦ Office Phone (785) 639-3949

Email: franksoilfield@yahoo.com

FOREMAN TAM Williams

S 1 8"

FIELD TICKET & TREATMENT REPORT

CEMENT

DATE	CUSTOMER #	WELL NAME & NU	MBER	SECTION	TOWNSHIP	RANGE	COUNTY
11-20-21	31385	MG	771	34	15	12	Rus 57 11
CUSTOMER	NI.	OIL T					
/	110 1	21 Int.		TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRE	SS	1 110		IDI	Ton W		
	PO	130× 162		102	Preston D		
CITY -D	17	STATE ZIP CODE		,			
Rus	SEL	KS 67665		R			
JOB TYPE	Souface	HOLE SIZE 12/4"	HOLE DEPTH	369	CASING SIZE & WI	ыднт <u>- 1875</u>	23 F
CASING DEPTH		DRILL PIPE	TUBING			OTHER	
SLURRY WEIGH	T_15,2	SLURRY VOL _1.33	WATER gal/sk	<	CEMENT LEFT in C	ASING 30	<u>,`</u>
DISPLACEMENT	22 1/2	DISPLACEMENT PSI _200	MIX PSI		RATE		
REMARKS: 50	fets my	d. Displace	in an F	ickell, L	railate m	ud. Mi	× 200
5 × 501	Face plan	d. Displace .	ith 2:	2.5 1361:			
		GEMATE die	1 circul	n të			

Tom + Preston Thates

DATE

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
PC002	1	PUMP CHARGE SCOFALL	\$115000	\$ 115000
mooi	42	MILEAGE	\$450	\$27300
m002	9.87 6015	Ton Milecor delivery	\$421 81	\$42181
CBOQH	20054	Ton Milecor telivery (1635 A 390 ic 210-gel	\$2450	\$490000
			sch total	\$4944 81
			less 25% disc.	#1734 20
			sile total	\$520841
			SALES TAX	312.38
(12)			ESTIMATED TOTAL	5520,99

AUTHORIZATION_

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.

QUALI	TY OILW Feder	ELL	CEME 20-2886107	ENTI	NG, I	NC.	
Phone 785-483-1071 Cell 785-324-1041	Home Office		1		1	No. 2	617
Date 11 - 26 - 21 34		Russel		ate	On Locatio		Finish 337PM
Lease MG	Well No. 11	Location D	ubuqu	e - 14	w,	NH	to
Contractor Pickcell #	1101110.	Owne To Qu	ality Oilwell Cem	enting, Inc.	· · · · · · · · · · · · · · · · · · ·		() () () () () () () () () () () () () (
Type Job Dlug		You a ceme	re hereby reques nter and helper to	ted to rent cer assist owner	nenting equip or contractor	ment and f	urnish as listed.
Hole Size 5 077/3"	т.р. 3368				>		
Csg.	Depth	Street					
Tbg. Size 44 D.P.	Depth 3318	City		S	State		
Tool	Depth	The ab	ove was done to s	Contraction and Contraction		wner agent	or contractor
Cement Left in Csg.	Shoe Joint		nt Amount Order		60/40	1% Gel	Y4 # F/0
Meas Line	Displace HZOY	nud					
EQUIP	MENT	Comm	10n/29			Y.	
Pumptrk 6 No. Driver	avid	Poz. N	1ix 86				an 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 19 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 -
Bulktrk No. Driver	CK	Gel.	8		J.		
Bulktrk Driver		Calciu	m				
JOB SERVICES	& REMARKS	Hulls					
Remarks:		Salt					
Rat Hole		Flows	eal 50#				
Mouse Hole	2	Kol-Se	al				1.512
Centralizers		Mud C	LR 48			-2	*****
Baskets 33\8	- 503x	CFL-1	7 or CD110 CAF	- 38			
D/V or Port Collar 750'	- 50 5x	Sand					
400'	- 755X	Handli	ng 223	Sale Party and a second			
	105x w/plug	Mileag		and a second			
	a service de Sa	1 MA CALE	FLOAT	EQUIPMENT	· and California	and the second	
Katho	e w Zosx	Guide	Shoe -1	Den ha	o dua	-	
	in the second	Centra	lizer	- <u></u>	Find		
Cement did	Circulate	Basket	S				
	and the second second	AFU In	serts	致 战 尊	anteres S.		
		Float S	hoe 🦉 💧	1881	Same a		
		Latch [Down			22	
			<u> 16. A</u>				
	Carry Carry	800 W 31		and the second	14 ·		
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an can be an		Mileage	23	11	1977 - C.		O The second
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X Signature					Total Char		1000