KOLAR Document ID: 1607167

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U-7
August 2019

CASING MECHANICAL INTEGRITY TEST

Disposal: ☑ Enhanced Recovery: ☐ KCC District No.: 1

Operator License No.: 34434 Name: Edison Operating Company LLC

Address 1: 8100 E. 22ND ST. N., BLDG 1900

Address 2:

City: WICHITA State: KS Zip: 67226 + 2319

Contact Person: David Withrow Phone: (316) 201-1744

API No.: 15-033-21602-00-00 Permit No.: D30956.0

NW - NW - NW - NE Sec. 31 Twp. 34 S. R. 16 ☐ East ☑ West

185 Feet from ☑ North / ☐ South Line of Section

2440 Feet from ☑ East / ☐ West Line of Section

Lease: PETE 31-34-16 Well No.: 1 SWD

County: Comanche

Well Construction Details: ☐ New well ☐ Existing well with changes to construction ☑ Existing well with no changes to construcion

Maximum Authorized Injection Pressure: 0 psi Maximum Injection Rate: 8000 bbl/d

	Conductor	*Surface*	*Intermediate*	*Production*	*Liner*	*Tubing*
Size:	20	13.375	na	9.625	na	7
Set at:	130	800		6385		6140
Sacks of Cement:	162	910		215		Duoline
Cement Top:	0	0		4890		
Cement Bottom:	130	800		6385		

Packer Type: Baker Model K Set at: 6140

☑ DV Tool ☐ Port Collar Depth of: 5831 feet with 775 sacks of cement TD (and plug back): 7928 feet depth

Zone of Injection Formation: ARBUCKLE Top Feet: 6385 Bottom Feet: 7928 Perf. or Open Hole: Open

Is there a Chemical Sealant or a Mechanical Casing patch in the annular space? ☐ Yes ☑ No

If Dual Completion - Injection is: ☐ Above Production ☐ Below Production

FIELD DATA

GPS Location: Datum: ☐ NAD27 ☑ NAD83 ☐ WGS84 Lat: 37.04834 Long: -99.09894 Date Acquired: 12/29/2011

MIT Type: Tubing and Packer (or Initial Pressure) Test MIT Reason: 5-YEAR TEST

Time in Minute(s):	0	15	30			
Pressures: Set up 1	350	350	350			
Set up 2						
Set up 3						

Tested: ☐ Casing ☑ or Casing - Tubing Annulus System Pressure during test: 0 Bbls. to load annulus: 2

Test Date: 01/21/2022 Using: Damm Pipe Testing and Hot Oil Service (Mike) Company's Equipment

The zone tested for this well is between 6140 feet and 0 feet.

The test results were verified by operator's representative:

Name: Brian McCoy Title: Operations Manager Phone: (316) 214-3658

KCC Office Use Only

The results were:

☑ Satisfactory

☐ Not Satisfactory

Next MIT: 01/20/2027

State Agent: David Ring Title: E.C.R.S. Witness: ☑ Yes ☐ No

Remarks:

Pressure test held. Passed.