KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 31478
Name: Sims, Terrica dba Don Sims Oil
Address 1: 2022 W ROSE HILL RD
Address 2:
City: LINDSBORG State: KS Zip: 67456 + 9615
Contact Person: Mike Sims
Phone: (785) 826-0371
Lease Name: LOFGRIN
Well Number: 1

API No.: 15-169-00566-00-01
Permit No: D24850.0
Reporting Year: 2021
(January 1 to December 31)

____ - SE - NE - SE Sec. 4 Twp. 16 S. R. 3 ☐ E ☑ W
(Q/Q/Q/Q)
1663 feet from ☐ N / ☑ S Line of Section
362 feet from ☑ E / ☐ W Line of Section
County: Saline

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☑ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 0 psi Injection Zone: MISSISSIPPIAN
Maximum Authorized Injection Rate: 700 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: ____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	13950				31
February	12600				28
March	13950				31
April	13500				30
May	13950				31
June	13500				30
July	13950				31
August	13950				31
September	13500				30
October	13950				31
November	13500				30
December	13950				31
TOTAL	164250		0		

Submitted Electronically