

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
CASING MECHANICAL INTEGRITY TEST**

Form U-7
August 2019

Disposal: ☒ Enhanced Recovery: ☐ KCC District No.: 3
Operator License No.: 32353 Name: Gateway Resources U.S.A., Inc.
Address 1: 1821 ARBOR DR
Address 2: _____
City: BARTLESVILLE State: OK Zip: 74006 + 7004
Contact Person: Tim Carroll Phone: (918) 333-2115

API No.: 15-125-01318-00-00 Permit No.: D26346.0
NW NW SW Sec. 28 Twp. 33 S. R. 16 ☒ East ☐ West
2413 Feet from ☐ North / ☒ South Line of Section
4903 Feet from ☒ East / ☐ West Line of Section
Lease: WHITE Well No.: G 6
County: Montgomery

Well Construction Details: ☐ New well ☐ Existing well with changes to construction ☒ Existing well with no changes to construction

Maximum Authorized Injection Pressure: 200 psi Maximum Injection Rate: 500 bbl/d

	Conductor	Surface	Intermediate	Production	Liner		Tubing
Size:	<u>na</u>	<u>8.625</u>	<u>na</u>	<u>4.5</u>	<u>na</u>	Size:	<u>2.375</u>
Set at:		<u>88</u>		<u>1169</u>		Set at:	<u>1120</u>
Sacks of Cement:		<u>35</u>				Type:	<u>J Type</u>
Cement Top:		<u>0</u>		<u>0</u>			
Cement Bottom:		<u>88</u>		<u>1169</u>			

Packer Type: J-Packer Set at: 1120

☐ DV Tool ☐ Port Collar Depth of: _____ feet with _____ sacks of cement TD (and plug back): 1169 feet depth

Zone of Injection Formation: MISSISSIPPIAN Top Feet: 1128 Bottom Feet: 1140 Perf. or Open Hole: Perf

Is there a Chemical Sealant or a Mechanical Casing patch in the annular space? ☐ Yes ☒ No

If Dual Completion - Injection is: ☐ Above Production ☐ Below Production

FIELD DATA

GPS Location: Datum: ☐ NAD27 ☒ NAD83 ☐ WGS84 Lat: 37.144790 Long: -095.673250 Date Acquired: 01/24/2022

MIT Type: Tubing and Packer (or Initial Pressure) Test MIT Reason: 5-YEAR TEST

Time in Minute(s):	10	20	30			
Pressures: Set up 1	<u>310</u>	<u>310</u>	<u>310</u>			
Set up 2						
Set up 3						

Tested: ☐ Casing ☒ or Casing - Tubing Annulus System Pressure during test: _____ Bbls. to load annulus: _____

Test Date: 01/24/2022 Using: Gateway Resources USA Inc Company's Equipment

The zone tested for this well is between 0 feet and 1120 feet.

The test results were verified by operator's representative:

Name: JJ Gose Title: Field Supervisor Phone: (918) 695-8969

KCC Office Use Only

The results were:

- ☒ Satisfactory
☐ Not Satisfactory

Next MIT: 01/23/2027

State Agent: Levi Burnett Title: E.C.R.S. Witness: ☒ Yes ☐ No

Remarks: Updated GPS information in RBDMS: 2416 FSL & 4915 FEL, NW NW SW. All information was checked off the PERMIT.