KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 4767
Name: Ritchie Exploration, Inc.
Address 1: 8100 E 22ND ST N # 700
Address 2: PO BOX 783188
City: WICHITA State: KS Zip: 67278 + 3188
Contact Person: Karen Hopper
Phone: (316) 691-9500
Lease Name: KELLER
Well Number: 1

API No.: 15-165-21337-00-00
Permit No: D24395.0
Reporting Year: 2021
(January 1 to December 31)

____ - NE - NW - SW Sec. 18 Twp. 16 S. R. 16 ☐ E ☑ W
(Q/Q/Q/Q)
2304 feet from ☐ N / ☑ S Line of Section
4271 feet from ☑ E / ☐ W Line of Section
County: Rush

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 0 psi Injection Zone: Arbuckle,Pennsylvanian,Conglomerate
Maximum Authorized Injection Rate: 400 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: ____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	1712	0	0	0	31
February	1483	0	0	0	28
March	1712	0	0	0	31
April	1657	0	0	0	30
May	1712	0	0	0	31
June	1657	0	0	0	30
July	1430	0	0	0	31
August	1680	0	0	0	31
September	1680	0	0	0	30
October	1725	0	0	0	31
November	1680	0	0	0	30
December	1725	0	0	0	31
TOTAL	19853		0		

Submitted Electronically