KOLAR Document ID: 1613421

Kansas Corporation Commission OIL & GAS CONSERVATION DIVISION

Form must be Typed

## **TEMPORARY ABANDON**

| OPERATOR: License#           |                 |                 |              | APIN           | lo. 15-  |              |              |                     |        |          |
|------------------------------|-----------------|-----------------|--------------|----------------|--|--------------|--------------|---------------------|--------|----------|
| OPERATOR: License#           |                 |                 |              |                | API No. 15 Spot Description: Sec Twp S. R E \[ \begin{array}{c} W \\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ |              |              |                     |        |          |
|                              |                 |                 |              | '              |  |              |              |                     |        |          |
| Address 2:                   |                 |                 |              |                |  |              |              | feet from N /       |        |          |
| City:  +                     |                 |                 |              |                |  |              |              |                     |        |          |
|                              |                 |                 |              | GF 3           |  |              |              |                     |        |          |
| Phone:( )                    |                 |                 |              | Datui          |  |              |              | ion:                | Пс     | SL □KB   |
| Contact Person Email:        |                 |                 |              | 1.000          |  |              |              | Well a              |        |          |
| Field Contact Person:        |                 |                 |              | \\/all.        | Гуре: <i>(che</i>  | ck one) 🗌 (  | Oil Gas      | og wsw              | Other: |          |
| Field Contact Person Phone   |                 |                 |              |                | □ SWD Permit #:  □ ENHR Permit #:  |              |              |                     |        |          |
|                              | ()              |                 |              | L G            | Ü  | e Permit #:_ |              | <br>_ Date Shut-In: |        |          |
|                              |                 |                 |              | Spud           | Date:  |              |              | _ Date Shut-in:     |        |          |
|                              | Conductor       | Surface         | )            | Production     |  | Intermedia   | ate          | Liner               | Tubin  | ıg       |
| Size                         |                 |                 |              |                |  |              |              |                     |        |          |
| Setting Depth                |                 |                 |              |                |  |              |              |                     |        |          |
| Amount of Cement             |                 |                 |              |                |  |              |              |                     |        |          |
| Top of Cement                |                 |                 |              |                |  |              |              |                     |        |          |
| Bottom of Cement             |                 |                 |              |                |  |              |              |                     |        |          |
| Casing Fluid Level from Surf | ace:            |                 | How Deterr   | mined?         |  |              |              | Da                  | ite:   |          |
| Casing Squeeze(s):           | to w            | /sa             | acks of ceme | nt,            | _ to   | w/_          |              | sacks of cement. Da | ate:   |          |
| Do you have a valid Oil & Ga | ·               |                 |              | (тор)          | (DOT   | tom)         |              |                     |        |          |
| _                            |                 | _               |              |                |  |              |              |                     |        |          |
| Depth and Type:              |                 |                 |              |                |  |              |              |                     |        |          |
| Type Completion: ALT.        | I ALT. II Depth | of: DV Tool:    | (depth)      | w/             | sacks of   | cement       | Port Collar  | : w / _             | sack   | of cemen |
| Packer Type:                 |                 |                 |              |                |  |              |              |                     |        |          |
| Total Depth:                 | Plug Ba         | ack Depth:      |              | Plug Bac       | _ Plug Back Method:  |              |              |                     |        |          |
| Geological Date:             |                 |                 |              |                |  |              |              |                     |        |          |
| Formation Name               | Formation       | n Top Formation | Base         |                |  | Comp         | pletion Info | rmation             |        |          |
| 1                            | At:             | to              | Feet         | Perforation In | erval  | to           | Feet o       | Open Hole Interval  | to     | Feet     |
| 2                            | At:             | to              | Feet         | Perforation In | erval  | to           | Feet o       | Open Hole Interval  | to     | Fee      |

## Submitted E

| Do NOT Write in This<br>Space - KCC USE ONLY | Date Tested: | Results:  | Date Plugged: | Date Repaired: | Date Put Back in Service: |
|--|--------------|-----------|---------------|----------------|---------------------------|
| Review Completed by:                         |              | Comments: |               |                |                           |
| TA Approved: Yes C                           | Denied Date: |           |               |                |                           |

## Mail to the Appropriate KCC Conservation Office:

| There had been not take the part there was been been the   | KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801               | Phone 620.682.7933 |
|--|--|--------------------|
| The trans of the case of the c | KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226 | Phone 316.337.7400 |
|  | KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720                            | Phone 620.902.6450 |
| Similar Street S | KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651                      | Phone 785.261.6250 |

Conservation Division District Office No. 1 210 E. Frontview, Suite A Dodge City, KS 67801



Phone: 620-682-7933 http://kcc.ks.gov/

Laura Kelly, Governor

Dwight D. Keen, Chair Susan K. Duffy, Commissioner Andrew J. French, Commissioner

January 27, 2022

Melissa Imler Casillas Petroleum Corp 348 RD DD SATANTA, KS 67870

Re: Temporary Abandonment API 15-055-21717-00-00 MCGRAW 1-2 NW/4 Sec.04-26S-31W Finney County, Kansas

## Dear Melissa Imler:

- "Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 01/27/2023.
- \* If you return this well to service or plug it, please notify the District Office.
- \* If you sell this well you are required to file a Transfer of Operator form, T-1.
- \* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 01/27/2023.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"