

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
GPS Location: Lat, Long
Datum: NAD27, NAD83, WGS84
County: Elevation:
Lease Name: Well #:
Well Type: Oil, Gas, OG, WSW, Other
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Data:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

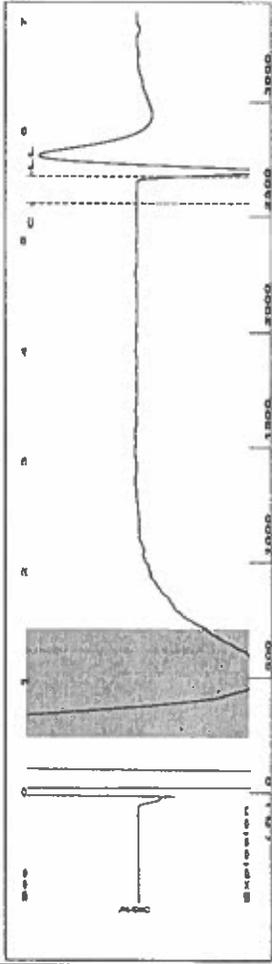
Submitted Electronically

Form with fields: Do NOT Write in This Space - KCC USE ONLY, Date Tested, Results, Date Plugged, Date Repaired, Date Put Back in Service, Review Completed by, Comments, TA Approved: Yes Denied, Date.

Mail to the Appropriate KCC Conservation Office:

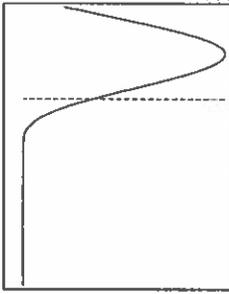
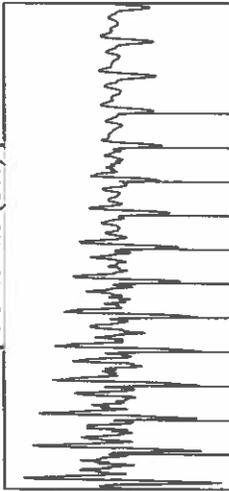
Table with 3 columns: District Office #, Address, Phone. Rows 1-4.

Group: Route 2 Well: Shell B-8 (acquired on: 01/25/22 10:04:15)



Filter Type High Pass Automatic Collar Count Yes
 Manual Acoustic Veloc 927.681 ft/s Manual JTS/sec 14.2248
 Time 5.583 sec
 Joints 81.9726 Jts
 Depth 2672.96 ft

[0.5 to 1.5 (Sec)]

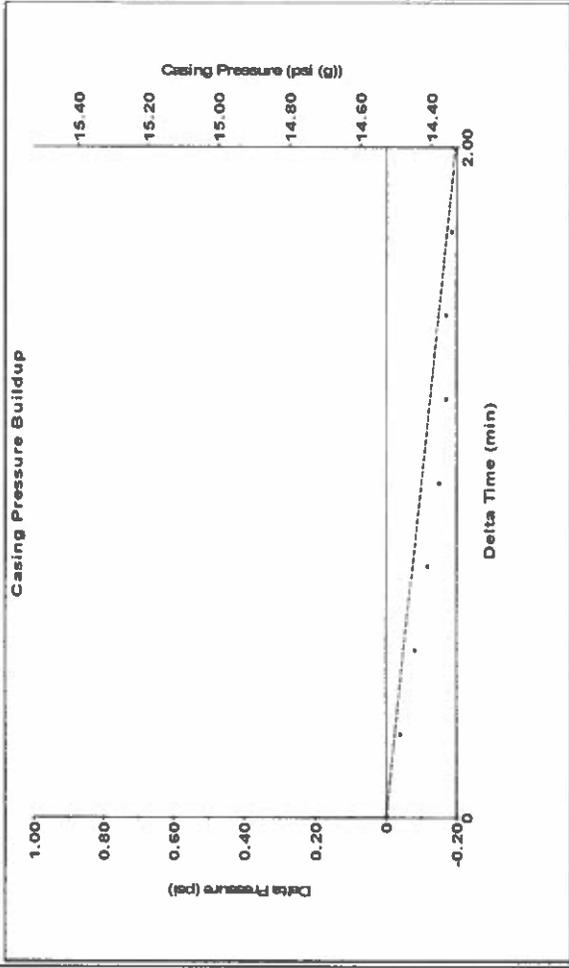


Analysis Method: Automatic

Group: Route 2 Well: Shell B-8 (acquired on: 01/25/22 10:04:15)

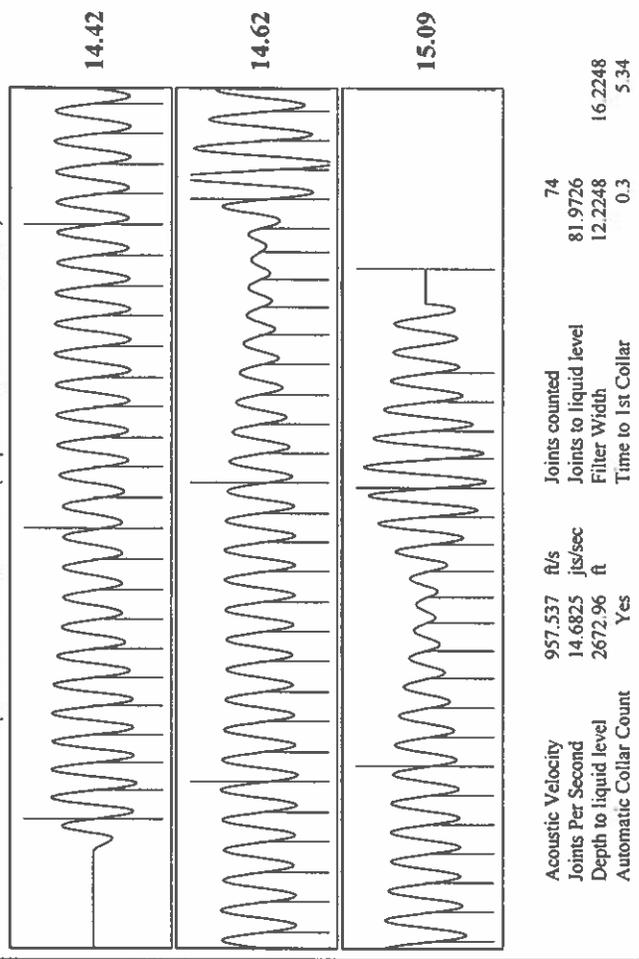
Production Current	Potential	Casing Pressure	Producing
Oil -*- BBL/D	-*- BBL/D	14.5 psi (g)	Annular
Water -*- BBL/D	-*- BBL/D	-0.196 psi	Gas Flow 0 Mscf/D
Gas -*- Mscf/D	-*- Mscf/D	2.00 min	% Liquid 100 %
IPR Method Vogel	Vogel	Gas/Liquid Interface Pressure	Pump Intake
PBHP/SBHP -*-	-*-	17.4 psi (g)	732.1 psi (g)
Production Efficiency 0.0	0.0	Liquid Level Depth	Producing BHP
Oil 40 deg API		2672.96 ft	788.5 psi (g)
Water 1.05 Sp.Gr H2O		Pump Intake Depth	Static BHP
Gas 1.01 Sp.Gr AIR		4826.00 ft	-*- psi (g)
Acoustic Velocity 957.537 ft/s		Formation Depth	
		4950.00 ft	
Formation Submergence			
Total Gaseous Liquid Column HT (TVD)			
Equivalent Gas Free Liquid HT (TVD)			
Acoustic Test			

Group: Route 2 Well: Shell B-8 (acquired on: 01/25/22 10:04:15)



Change in Pressure -0.20 psi
 Change in Time 2.00 min
 PT 1.4654 Range

Group: Route 2 Well: Shell B-8 (acquired on: 01/25/22 10:04:15)



Acoustic Velocity 957.537 ft/s
 Joints Per Second 14.6825 jts/sec
 Depth to liquid level 2672.96 ft
 Automatic Collar Count Yes
 Joints counted 74
 Joints to liquid level 81.9726
 Filter Width 12.2248
 Time to 1st Collar 16.2248
 5.34

Conservation Division
District Office No. 1
210 E. Frontview, Suite A
Dodge City, KS 67801



Phone: 620-682-7933
<http://kcc.ks.gov/>

Dwight D. Keen, Chair
Susan K. Duffy, Commissioner
Andrew J. French, Commissioner

Laura Kelly, Governor

January 27, 2022

Katherine McClurkan
Merit Energy Company, LLC
13727 Noel Road, Suite 1200
Dallas, TX 75240-7362

Re: Temporary Abandonment
API 15-055-22365-00-01
Shell B 8
NW/4 Sec.17-22S-34W
Finney County, Kansas

Dear Katherine McClurkan:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 01/27/2023.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 01/27/2023.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"