KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 32331
Name: DK Operating Inc.
Address 1: 621 BENTON ST.
Address 2:
City: JETMORE State: Kansas Zip: 67854 + 9019
Contact Person: Daniel King
Phone: (620) 357-8811
Lease Name: TERRY
Well Number: 1-31

API No.: 15-135-25512-00-00
Permit No: D31539.0
Reporting Year: 2021
(January 1 to December 31)

N2 - SW - NE - NE Sec. 31 Twp. 20 S. R. 22 ☐ E ☑ W
(Q/Q/Q/Q)
4454 feet from ☐ N / ☑ S Line of Section
987 feet from ☑ E / ☐ W Line of Section
County: Ness

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 0 psi Injection Zone: CEDAR HILLS
Maximum Authorized Injection Rate: 500 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	25				31
February	25				28
March	25				31
April	25				30
May	25				31
June	25				30
July	25				31
August	25				31
September	25				30
October	25				31
November	25				30
December	25				31
TOTAL	300		0		

Submitted Electronically