KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 32331
Name: DK Operating Inc.
Address 1: 621 BENTON ST.
Address 2:
City: JETMORE State: KS Zip: 67854 + 9019
Contact Person: Daniel L King
Phone: (620) 357-8811
Lease Name: QUERBACH C
Well Number: 1

API No.: 15-083-21233-00-00
Permit No: D24585.0
Reporting Year: 2021
(January 1 to December 31)

____ - NE - NW - NE Sec. 10 Twp. 23 S. R. 22 ☐ E ☑ W
(Q/Q/Q/Q)
4655 feet from ☐ N / ☑ S Line of Section
1964 feet from ☑ E / ☐ W Line of Section
County: Hodgeman

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 0 psi Injection Zone: MISSISSIPPIAN
Maximum Authorized Injection Rate: 5000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: ____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	250				31
February	250				28
March	250				31
April	250				30
May	250				31
June	250				30
July	250				31
August	250				31
September	250				30
October	250				31
November	250				30
December	250				31
TOTAL	3000		0		

Submitted Electronically