

Form	ACO1 - Well Completion
Operator	Taylor, Michael dba M. J. T. Enterprises
Well Name	HUNT 25-I
Doc ID	1596511

Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight	Setting Depth	Type Of Cement	Number of Sacks Used	Type and Percent Additives
Surface	9	7	8	21	Portland	5	50/50 POZ

SPUD DATE: 10-14-21
 FINISH DATE: 10-18-21
 LEASE: Hunt
 LEASE OPERATOR: M.J.T. Enterprises
 WELL: 25-I
 API: 15-121-31653
 SEC: 7 TWP: 18 RNG: 22
 COUNTY: Minn
 DRILLERS NAME: Mitchell Rags
 RIG #: 2



2394 UTAH ROAD
 RANTOUL, KS 66079

SURFACE: SIZE BIT 9 7/8 LENGTH 21.6 SIZE 7" CEMENT 5 sacks
 DRILL BIT SIZE 5 7/8" LENGTH plugged → SIZE 50' on bottom BAFFLE 250' to surface "Hurricane"
 TD 540 CORED 521-540

FORMATIONS	THICKNESS	FROM	TO	FORMATION	THICKNESS	FROM	TO
Soil & clay	12	0	12	shale	8	512	520
Shale	6	12	18	Broken sand - gassy ok bleed	2	520	522
lime	22	18	40	Broken sand - shaley light bleed	1	522	523
Shale	19	40	59	silty shale	.5	523	523.5
lime	2	59	61	Broken sand - ok bleed	3.5	523.5	527
Shale	44	61	105	Broken sand - minimal show	2	527	529
lime	7	105	112	silty shale	3	529	532
Shale	4	112	116	Shale	8	532	540 TD
lime	3	116	119				
Shale	9	119	128				
lime	11	128	139				
Shale	14	139	153				
lime	5	153	158				
Shale	9	158	167				
lime	22	167	189				
Shale	4	189	193				
lime - BKC	13	193	206				
Shale	135	206	341				
Broken sand - light bleed	10	341	351				
gray sand - Hard no oil	1	351	352				
Shale	10	352	362				
Oil sand - Hard limy ok bleed	7	362	369				
lime	11	369	380				
Shale	19	380	449				
lime	4	449	453				
Shale	15	453	468				
lime	9	468	477				
Shale	20	477	497				
lime	6	497	503				
Shale	3	503	506				
lime	6	506	512				

CEMENT TREATMENT REPORT