KOLAR Document ID: 1596510

Confident	tiality Re	equested:
Yes	No	

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION Form ACO-1 January 2018 Form must be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM

WELL HISTORY -	DESCRIPTION	OF WELL &	LEASE

OPERATOR: License #	API No.:
Name:	Spot Description:
Address 1:	
Address 2:	Feet from Dorth / South Line of Section
City: State: Zip:+	Feet from East / West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	□ NE □ NW □ SE □ SW
CONTRACTOR: License #	GPS Location: Lat:, Long:
Name:	(e.g. xx.xxxxx) (e.gxxx.xxxxx)
Wellsite Geologist:	Datum: NAD27 NAD83 WGS84
Purchaser:	County:
Designate Type of Completion:	Lease Name: Well #:
New Well Re-Entry Workover	Field Name:
	Producing Formation:
	Elevation: Ground: Kelly Bushing:
	Total Vertical Depth: Plug Back Total Depth:
CM (Coal Bed Methane)	Amount of Surface Pipe Set and Cemented at: Feet
Cathodic Other (Core, Expl., etc.):	Multiple Stage Cementing Collar Used?
If Workover/Re-entry: Old Well Info as follows:	If yes, show depth set: Feet
Operator:	If Alternate II completion, cement circulated from:
Well Name:	feet depth to:w/sx cmt.
Original Comp. Date: Original Total Depth:	
Deepening Re-perf. Conv. to EOR Conv. to SWD	Drilling Fluid Management Plan
Plug Back Liner Conv. to GSW Conv. to Producer	(Data must be collected from the Reserve Pit)
	Chloride content: ppm Fluid volume: bbls
Commingled Permit #: Dual Completion Permit #:	Dewatering method used:
Dual completion Permit #: SWD Permit #:	
EOR Permit #:	Location of fluid disposal if hauled offsite:
GSW Permit #:	Operator Name:
	Lease Name: License #:
Spud Date or Date Reached TD Completion Date or	Quarter Sec TwpS. R East West
Recompletion Date Recompletion Date	County: Permit #:

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY						
Confidentiality Requested						
Date:						
Confidential Release Date:						
Wireline Log Received Drill Stem Tests Received						
Geologist Report / Mud Logs Received						
UIC Distribution						
ALT I II III Approved by: Date:						

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Operator Nam	ne:			Lease Name:	Well #:
Sec	Twp	S. R	East West	County:	

Page Two

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken (Attach Additional Sh	acate)	Y	′es 🗌 No			og Formatio	n (Top), Depth a	and Datum	Sample
Samples Sent to Geolo			⁄es 🗌 No	1	Name	Э		Тор	Datum
Cores Taken Electric Log Run Geologist Report / Mud List All E. Logs Run:		□ Y □ Y	Yes ☐ No Yes ☐ No Yes ☐ No						
		Rep	CASING ort all strings set-c		Ne	w Used rmediate, productio	on, etc.		
Purpose of String	Size Hole Drilled	Siz	ze Casing et (In O.D.)	Weight Lbs. / Ft.		Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
[ADDITIONAL	CEMENTING /	SQU	EEZE RECORD			
Purpose: Depth Perforate Top Bottom Protect Casing		Туре	Type of Cement # Sac		d	Type and Percent Additives			
Plug Back TD Plug Off Zone									
 Did you perform a hydra Does the volume of the Was the hydraulic fracture 	total base fluid of the	hydraulic fr	acturing treatment		-	☐ Yes ns? ☐ Yes ☐ Yes	No (If No, s	kip questions 2 ar kip question 3) ill out Page Three	
Date of first Production/Inj Injection:	jection or Resumed Pr	oduction/	Producing Meth	iod:		Gas Lift 🗌 O	ther <i>(Explain)</i>		
Estimated Production Per 24 Hours	Oil	Bbls.	. Gas Mcf			Water Bbls. Gas-Oil Ratio Gr			Gravity
DISPOSITIO	N OF GAS:		Ν	IETHOD OF COM	MPLE	TION:		PRODUCTIC Top	DN INTERVAL: Bottom
Vented Sold (If vented, Subn	Used on Lease		Open Hole		-	·	mingled	юр	
	foration Perform Top Botto		Bridge Plug Type	Bridge Plug Set At		Acid,		ementing Squeezend of Material Used)	
TUBING RECORD:	Size:	Set At:		Packer At:					

Form	ACO1 - Well Completion
Operator	Taylor, Michael dba M. J. T. Enterprises
Well Name	HUNT 24-I
Doc ID	1596510

Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight	Setting Depth	Type Of Cement		Type and Percent Additives
Surface	9	7	8	21	Portland	5	50/50 POZ

JATE: 10-12-21				-	A		
LEASE: Hunt			and the second second				
LEASE OPERATOR: M, J, T,	Faluer	- 05)	
WELL: 24-I	6 a terpri	2.00		-			1
API: 15-121-31654		****			No.		
SEC: 7 TWP: 18	RNG:	17				i /	
COUNTY: Miami					at a contract		
DRILLERS NAME: Mitchell Rog	at-2		an the state of the second	6) 6) A 11 7/201 A	THE DESIGN OF ST	10.0	
RIG #: 7	25			2394 UTA			
0 7."			-11] RANTOUL,	W2 660	14 1	
SURFACE: SIZE BIT	LEN	IGTH	21.6	SIZE CEMENT	5 5961	ŧs	
DRILL BIT SIZE 5 '8	LENG	TH Pk	mond 50	offer central bottom 250'	tosurface	, il.	
TD CORED	546- 5	65'	00	SIZE <u>7</u> " CEMENT <u>o stre cementon bottom</u> BAFFLI	-		TICGAE
ORMATIONS	THICKNESS	FROM	то	FORMATION	1		
Soildclay	12	0	12	Construction of the local distance of the lo	THICKNESS	FROM	ТО
Vellowshale	7	12	19	line	6	492	498
Shale	24	19	43	shale	23	498	521
lime	22	43	65	lime	3	521	524
Shale	15	65	80	Shale	11	524	535
lime	7	80	87	lime		535	\$36
shale - red bed	40	87	127	Shale	5	536	541
line	19	127	146	time		54/	542
shale	7	146	153	Sitty Shale Bakes and here the	4	542	546
lime	25	153	178	Brokensand-shaley light bleed		546	547
Shale	1	178	179	Brokensond-laminded ok bleed	1	547	548
line	$\overline{1}$	179	180	oilsand - Hard good bleed		548	549
shale	7	180	187	Shale	16	549	5651
lime	6	(87	In Concession, Name of Street, or other			Calendary Service	1
shile	3	193	193			C	
l'me:	16	196	196 Z12			and the second second]
Shale	5	212	Concession of the local division of the loca		Train Case Income	and the second se	
lime - BKC	12	217	217				
shele	23	229	252				L
sand - noshew	3	252	255				
Shele	112	other states and the local division of the l	367				
Sand - Hard light blead	8	A REAL PROPERTY AND A REAL	375	-		Consultantial Streets	Dillion of State System Spinster
57/tyshele	5	No. of Concession, Name	380				and the second s
shale	11	NAMES OF TAXABLE PARTY.	Concentration of the local division of the l				
My sand - Broungood bled	4	391	391				and the second second
lime	8	395	395 403				
Shale	52	403	455				
Itme	5	455	Contraction (which the Contraction)				AT MARY PRANT AT LANDA TO A
Shale	14	and approximate the same of the same	460				
lime	3	the second se	474				And the second se
shale	25	NAMES OF TAXABLE PARTY.	477				
5.44.02	F-1 1	7//	492				

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MENT													
Custo	omer:	MJT Ente	rprises		Well:	Hunt 24-I	Ticket:	EP2963					
City, S	itate:	Osawato	nie, KS		County:	MI, KS Date: 10/14/2021							
Field Rep: Mike Taylor					S-T-R:	7-18-22	Service:	plug					
Down	hole li	nformation			Calculated Si	irry - Lead	Calc	ulated Slurry - Tail					
Hole	Size:	5 7/8 1	n		Blend:	H-Plug	Blend:						
Hole D	epth:	565 1	tt 🛛		Weight:	13.50 ppg	Weight:	ppg					
Casing	Size:	i	n		Water / Sx:	7.50 gal / sx	Water / Sx:	gal / sx					
Casing D	epth:	1	Ht		Yield:	1.50 ft ³ / sx	Yield:	ft ³ / sx					
ubing / L	iner:	1	'n		Annular Obls / Ft.:	bbs / ft.	Annular Bbls / Ft.:	bbs / ft.					
	epth:	1	H .		Depth:	ft	Depth:	ft					
Fool / Pa	String 1				Annular Volume:	0.0 bbis	Annular Volume:	0 bbls					
Tool D			łt		Excess:		Excess:						
isplacen	nent:		obis		Total Slurry:	bbls	Total Slurry:	0.0 bbla					
IME I	RATE		STAGE BBLs	TOTAL BBLs	Total Sacks:	0 sx	Total Sacks:	0 sx					
1:30 PM		101	BOLS	DDLS	on location, held safety r	meeting	enantore en por es 👬						
					on routerin nord safety i								
4	4.0				established circulation t	hrough drill steel at hole TD							
4	4.0				mixed and pumped 10 sk								
				-	pulled drill steel to 250'								
4	4.0			:(e:	mixed and pumped 33 sk	ts cement, cement to surface							
				17 2 %	pulled drill steel from ho	le							
	1.0			8.0	topped well off with 10 s	ks cement							
	4.D			3 4 1	washed up equipment an	nd drill steel							
2:45 PM					left location								
							······································						
	-												
	_												
	_												
	Sec. 1			-									
		CREW		n on R	UNIT		SUMMARY						
Ceme			Kennedy		89	Average Rate	Average Pressure	Total Fluid					
ump Oper			t Scott		238	3.4 bpm	- psi	• bbls					
	Bulk: H2O:	Nick B	eets Detwiler		248								