KOLAR Document ID: 1596533

Confidentiality Requested:
☐ Yes ☑ No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
January 2018
Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 30304
Name: Taylor, Michael dba M. J. T. Enterprises
Address 1: 37411 JOHN BROWN HWY
Address 2:
City: OSAWATOMIE State: KS Zip: 66064 + 5254
Contact Person: Mike Taylor
Phone: (913) 755-4265
CONTRACTOR: License # 34223
Name: Utah Oil LLC
Wellsite Geologist: N/A
Purchaser:

Designate Type of Completion:
☑ New Well ☐ Re-Entry ☐ Workover
☐ Oil ☐ WSW ☐ SWD
☐ Gas ☐ DH ☑ EOR
☐ OG ☐ GSW
☐ CM *(Coal Bed Methane)*
☐ Cathodic ☐ Other *(Core, Expl., etc.)*:

If Workover/Re-entry: Old Well Info as follows:
Operator:
Well Name:
Original Comp. Date: Original Total Depth:
☐ Deepening ☐ Re-perf. ☐ Conv. to EOR ☐ Conv. to SWD
☐ Plug Back ☐ Liner ☐ Conv. to GSW ☐ Conv. to Producer

☐ Commingled Permit #:
☐ Dual Completion Permit #:
☐ SWD Permit #:
☐ EOR Permit #:
☐ GSW Permit #:

10/18/2021	10/19/2021	10/19/2021
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No.: 15-121-31655-00-00
Spot Description:
SW- NW- NW- SE Sec. 7 Twp. 18 S. R. 22 ☑ East ☐ West
2190 Feet from ☐ North / ☑ South Line of Section
2467 Feet from ☑ East / ☐ West Line of Section
Footages Calculated from Nearest Outside Section Corner:
☐ NE ☐ NW ☑ SE ☐ SW
GPS Location: Lat: *(e.g. xx.xxxxx)* , Long: *(e.g. -xxx.xxxxx)*
Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84
County: Miami
Lease Name: HUNT Well #: 26-I
Field Name: Paola-Rantoul
Producing Formation: Squirrel
Elevation: Ground: 907 Kelly Bushing: 0
Total Vertical Depth: 578 Plug Back Total Depth:
Amount of Surface Pipe Set and Cemented at: 0 Feet
Multiple Stage Cementing Collar Used? ☐ Yes ☑ No
If yes, show depth set: Feet
If Alternate II completion, cement circulated from:
feet depth to: w/ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: 1500 ppm Fluid volume: 80 bbls
Dewatering method used: Evaporated
Location of fluid disposal if hauled offsite:
Operator Name:
Lease Name: License #:
Quarter Sec. Twp. S. R. ☐ East ☐ West
County: Permit #:

AFFIDAVIT
I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY
☐ **Confidentiality Requested**
Date:
☐ **Confidential Release Date:**
☑ **Wireline Log Received** ☐ **Drill Stem Tests Received**
☐ **Geologist Report / Mud Logs Received**
☑ **UIC Distribution**
ALT ☐ **I** ☑ **II** ☐ **III** **Approved by:** Deanna Garrison **Date:** 01/28/2022

Operator Name: Taylor, Michael dba M. J. T. Enterprises Lease Name: HUNT Well #: 26-I

Sec. 7 Twp. 18 S. R. 22 ☑ East ☐ West County: Miami

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken *(Attach Additional Sheets)*	☐ Yes	☑ No	☐ Log	Formation (Top), Depth and Datum ☐ Sample
Samples Sent to Geological Survey	☐ Yes	☑ No	Name: Squirrel	Top: 532 Datum: GL
Cores Taken	☑ Yes	☐ No		
Electric Log Run	☑ Yes	☐ No		
Geologist Report / Mud Logs	☐ Yes	☑ No		

List All E. Logs Run:

GammaRayNeutronCCL

CASING RECORD ☑ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9	7	8	2	Portland	5	50/50 POZ
Production	5.875	2.875	14	568	Portland	56	50/50 POZ

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
☐ Perforate ☐ Protect Casing ☐ Plug Back TD ☐ Plug Off Zone	-			
	-			

1. Did you perform a hydraulic fracturing treatment on this well? ☐ Yes ☑ No *(If No, skip questions 2 and 3)*
2. Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? ☐ Yes ☐ No *(If No, skip question 3)*
3. Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? ☐ Yes ☐ No *(If No, fill out Page Three of the ACO-1)*

Date of first Production/Injection or Resumed Production/ Injection:	Producing Method: ☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other *(Explain)*

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS:	METHOD OF COMPLETION:	PRODUCTION INTERVAL: Top	Bottom
☐ Vented ☐ Sold ☐ Used on Lease *(If vented, Submit ACO-18.)*	☐ Open Hole ☑ Perf. ☐ Dually Comp. *(Submit ACO-5)* ☐ Commingled *(Submit ACO-4)*	532	539

Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Set At	Acid, Fracture, Shot, Cementing Squeeze Record *(Amount and Kind of Material Used)*
	532	539			

TUBING RECORD: Size: Set At: Packer At:

Mail to: KCC - Conservation Division, 266 N. Main, Suite 220, Wichita, Kansas 67202

Form	ACO1 - Well Completion
Operator	Taylor, Michael dba M. J. T. Enterprises
Well Name	HUNT 26-I
Doc ID	1596533

Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight	Setting Depth	Type Of Cement	Number of Sacks Used	Type and Percent Additives
Surface	9	7	8	2	Portland	5	50/50 POZ
Production	5.875	2.875	14	568	Portland	56	50/50 POZ

JD DATE:	10-18-21
FINISH DATE:	10-19-21
LEASE:	Hunt
LEASE OPERATOR:	M.J.T. Enterprises
WELL:	26-I
API:	15-121-31855
SEC: 7	TWP: 18 RNG: 22
COUNTY:	Miami
DRILLERS NAME:	Mitchell Rogers
RIG #:	2

UTAH OIL

2394 UTAH ROAD
PANTOUL, KS 66079

SURFACE: SIZE BIT 9 7/8" LENGTH 21.6' SIZE 7" CEMENT 5 sacks

DRILL BIT SIZE 5 7/8" LENGTH 568' SIZE 2 7/8" 8 Round BAFFLE N/A

TD 578' CORED 528'-547'

FORMATIONS	THICKNESS	FROM	TO
Soil & clay	10	0	10
Shale	18	10	28
lime	20	28	48
shale	18	48	66
lime	3	66	69
Shale	40	69	109
lime	16	109	125
shale	8	125	133
lime	12	133	145
shale	13	145	158
lime	6	158	164
shale	6	164	170
lime	23	170	193
shale	5	193	198
lime	7	198	205
shale	1	205	206
lime - BKC	4	206	210
shale	21	210	231
Sand - some gas	9	231	240
Shale	75	240	315
Sand - no show	5	315	320
silty shale	10	320	330
Shale - red bed	20	330	350
oil sand - ok bleed	3	350	353
shale	14	353	367
limy sand - Hard ok bleed	6	367	373
lime	12	373	385
Shale	12	385	397
lime	1	397	398
shale	38	398	436
lime	7	436	443

FORMATION	THICKNESS	FROM	TO
Shale	12	443	457
lime	2	457	459
shale	16	459	475
lime	6	475	481
Shale	12	481	493
lime	1	493	494
shale	11	494	505
lime	2	505	507
shale	1	507	508
lime	1	508	509
shale	7	509	516
lime	2	516	518
shale	6	518	524
silty shale - Hard	1	524	525
silty shale	2	525	527
Broken sand - 75% sand - good bleed	3	527	530
Broken sand - shaley minimal show	2	530	532
Broken sand - 75% sand good bleed	2.5	532	534.5
oil sand - Brown good bleed	3	534.5	537.5
Broken sand - 40% sand 60% shale good bleed	.5	537.5	538
oil sand - Brown sand good bleed	1	538	539
shale	39	539	578 TD

CEMENT TREATMENT REPORT

Customer:	MJT Enterprises	Well:	Hunt 26-I	Ticket:	EP3017
City, State:	Osawatomie, KS	County:	MI, KS	Date:	10/19/2021
Field Rep:	Mike Taylor	S-T-R:	7-18-22	Service:	longstring

Downhole Information	
Hole Size:	5 7/8 in
Hole Depth:	578 ft
Casing Size:	2 7/8 in
Casing Depth:	568 ft
Tubing / Liner:	In
Depth:	ft
Tool / Packer:	
Tool Depth:	ft
Displacement:	3.29 bbls

Calculated Slurry - Lead	
Blend:	Thixo 1# PS
Weight:	13.70 ppg
Water / Sx:	9.19 gal / sx
Yield:	1.85 ft^3 / sx
Annular Bbls / Ft.:	bbs / ft.
Depth:	ft
Annular Volume:	0.0 bbls
Excess:	
Total Slurry:	18.45 bbls
Total Sacks:	56 sx

Calculated Slurry - Tail	
Blend:	
Weight:	ppg
Water / Sx:	gal / sx
Yield:	ft^3 / sx
Annular Bbls / Ft.:	bbs / ft.
Depth:	ft
Annular Volume:	0 bbls
Excess:	
Total Slurry:	0.0 bbls
Total Sacks:	0 sx

TIME	RATE	PSI	STAGE BBLs	TOTAL BBLs	REMARKS
4:00 PM			-	-	on location, held safety meeting
				-	
	4.0			-	established circulation
	4.0			-	mixed and pumped 100# Bentonite Gel followed by 4 bbls fresh water
	4.0			-	mixed and pumped 56 sks Thixo cement with 1# Phenoseal per sk, cement to surface
	4.0			-	flushed pump clean
	1.0			-	pumped 2 7/8" rubber plug to casing TD with 3.29 bbls fresh water
	1.0			-	pressured to 800 PSI, well held pressure for 30 min MIT
				-	released pressure to set float valve
	4.0			-	washed up equipment
				-	
5:00 PM					left location

CREW		UNIT
Cementer:	Casey Kennedy	89
Pump Operator:	Garrett Scott	238
Bulk:	Nick Beets	247
H2O:	Keith Detwiler	111

SUMMARY		
Average Rate	Average Pressure	Total Fluid
3.1 bpm	- psi	- bbls

ftv: 15-2021/01/25
mplv: 201-2021/09/15