KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 3273
Name: Herman L. Loeb, LLC
Address 1: PO BOX 838
Address 2:
City: LAWRENCEVILLE State: IL Zip: 62439 + 0838
Contact Person: Jesse Middagh
Phone: (618) 943-2227
Lease Name: PAGE B
Well Number: 1

API No.: 15-007-01835-00-01
Permit No: E09123.1
Reporting Year: 2021
(January 1 to December 31)

____ - NE - NE - NE Sec. 21 Twp. 33 S. R. 11 ☐ E ☑ W
(Q/Q/Q/Q)
5004 feet from ☐ N / ☑ S Line of Section
339 feet from ☑ E / ☐ W Line of Section
County: Barber

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 3000 psi Injection Zone: MISSISSIPPIAN
Maximum Authorized Injection Rate: 2000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 13 *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	2263	900	0		31
February	2751	900	0		28
March	1878	900	0		31
April	1908	900	0		30
May	2012	900	0		31
June	2133	900	0		30
July	2113	900	0		31
August	1831	900	0		31
September	1929	900	0		30
October	782	900	0		31
November	990	900	0		30
December	721	900	0		31
TOTAL	21311		0		

Submitted Electronically