KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 3273
Name: Herman L. Loeb, LLC
Address 1: PO BOX 838
Address 2:
City: LAWRENCEVILLE State: IL Zip: 62439 + 0838
Contact Person: Jesse Middagh
Phone: (618) 943-2227
Lease Name: PAGE A
Well Number: 17

API No.: 15-007-30179-00-00
Permit No: E09123.19
Reporting Year: 2021
(January 1 to December 31)

____ - SW - NW - NW Sec. 15 Twp. 33 S. R. 11 ☐ E ☑ W
(Q/Q/Q/Q)
4603 feet from ☐ N / ☑ S Line of Section
4903 feet from ☑ E / ☐ W Line of Section
County: Barber

I. Injection Fluid:

Type *(Pick one)*: ☑ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 3000 psi Injection Zone: MISSISSIPPIAN
Maximum Authorized Injection Rate: 2000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 13 *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	6546	900	0		31
February	5742	900	0		28
March	4141	900	0		28
April	6259	900	0		30
May	6421	900	0		31
June	6219	900	0		30
July	6412	900	0		31
August	5853	900	0		31
September	6427	900	0		30
October	6255	900	0		31
November	5857	900	0		30
December	2058	900	0		12
TOTAL	68190		0		

Submitted Electronically