KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
**Form must be Typed**
**Form must be completed on a per well basis**

# ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

***Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.***

OPERATOR: License # 32446
Name: Merit Energy Company, LLC
Address 1: 13727 Noel Road, Suite 1200
Address 2:
City: Dallas State: TX Zip: 75240 + 7362
Contact Person: Katherine McClurkan
Phone: ( 972 ) 628-1660
Lease Name: SALLEY H
Well Number: 1 SWD

API No.: 15-175-20787-00-01
Permit No: D30002.0
Reporting Year: 2021
*(January 1 to December 31)*

____ - ____ - SE - SE Sec. 16 Twp. 34 S. R. 33 ☐ E ☑ W
*(Q/Q/Q/Q)*
654 feet from ☐ N / ☑ S Line of Section
699 feet from ☑ E / ☐ W Line of Section
County: Seward

**I. Injection Fluid:**

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☑ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
*(Attach water analysis, if available)*

**II. Well Data:**

Maximum Authorized Injection Pressure: 1000 psi Injection Zone: LANSING
Maximum Authorized Injection Rate: 2000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 1 *(Include TA's)*

**III.**

| Month: | Total Fluid Injected BBL | Maximum Fluid Pressure | Total Gas Injected MCF | Maximum Gas Pressure | # Days of Injection |
|---|---|---|---|---|---|
| January | 9703 | 0 | 0 | 0 | 31 |
| February | 8507 | 0 | 0 | 0 | 28 |
| March | 8083 | 0 | 0 | 0 | 31 |
| April | 9918 | 0 | 0 | 0 | 30 |
| May | 7717 | 0 | 0 | 0 | 31 |
| June | 7631 | 0 | 0 | 0 | 30 |
| July | 9324 | 0 | 0 | 0 | 31 |
| August | 9871 | 0 | 0 | 0 | 31 |
| September | 10903 | 0 | 0 | 0 | 30 |
| October | 11985 | 0 | 0 | 0 | 31 |
| November | 5890 | 0 | 0 | 0 | 30 |
| December | 7152 | 0 | 0 | 0 | 31 |
| ***TOTAL*** | 106684 | | 0 | | |

Submitted Electronically