KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
**Form must be Typed**
**Form must be completed on a per well basis**

# ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

***Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.***

OPERATOR: License # 32446
Name: Merit Energy Company, LLC
Address 1: 13727 Noel Road, Suite 1200
Address 2:
City: Dallas State: TX Zip: 75240 + 7362
Contact Person: Katherine McClurkan
Phone: ( 972 ) 628-1558
Lease Name: RFR
Well Number: 1-25

API No.: 15-129-21770-00-01
Permit No: D28751.0
Reporting Year: 2021
*(January 1 to December 31)*

____ - SE - SW - SE Sec. 25 Twp. 32 S. R. 42 ☐ E ☑ W
*(Q/Q/Q/Q)*
342 feet from ☐ N / ☑ S Line of Section
1391 feet from ☑ E / ☐ W Line of Section
County: Morton

**I. Injection Fluid:**

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☑ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
*(Attach water analysis, if available)*

**II. Well Data:**

Maximum Authorized Injection Pressure: 0 psi Injection Zone: GLORIETTA
Maximum Authorized Injection Rate: 500 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 1 *(Include TA's)*

**III.**

| Month: | Total Fluid Injected BBL | Maximum Fluid Pressure | Total Gas Injected MCF | Maximum Gas Pressure | # Days of Injection |
|---|---|---|---|---|---|
| January | 1144 | 0 | 0 | 0 | 31 |
| February | 696 | 0 | 0 | 0 | 28 |
| March | 1102 | 0 | 0 | 0 | 31 |
| April | 976 | 0 | 0 | 0 | 30 |
| May | 818 | 0 | 0 | 0 | 31 |
| June | 1181 | 0 | 0 | 0 | 30 |
| July | 742 | 0 | 0 | 0 | 31 |
| August | 766 | 0 | 0 | 0 | 31 |
| September | 641 | 0 | 0 | 0 | 30 |
| October | 593 | 0 | 0 | 0 | 31 |
| November | 542 | 0 | 0 | 0 | 30 |
| December | 220 | 0 | 0 | 0 | 31 |
| ***TOTAL*** | 9421 | | 0 | | |

Submitted Electronically