Form CF-111 July 2017 Form must be Typed Form must be signed

## TEMPORARY ABANDONMENT WELL APPLICATION

All blanks must be complete

Phone 620.902.6450

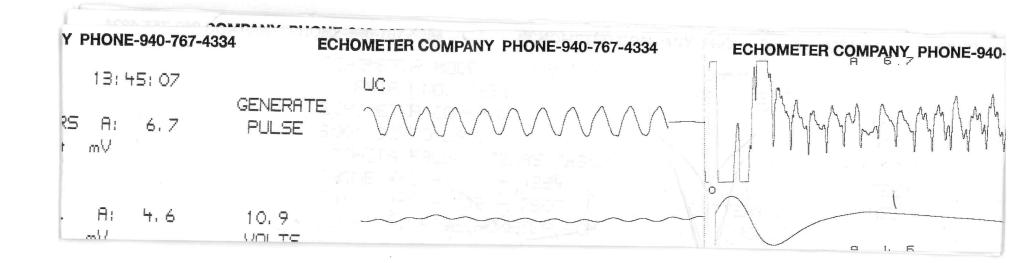
Phone 785.261.6250

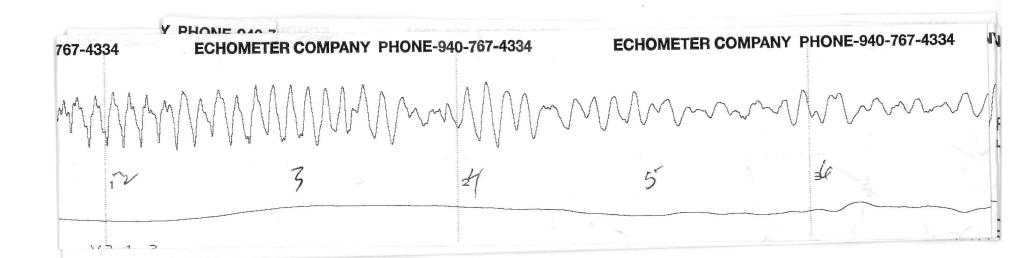
OPERATOR: License#					API No. 15-						
Name:			Spot Description:								
Address 1:						•		R			
Address 2:								/ S Line of Section			
City:			feet from E / W Line of Section  GPS Location: Lat:								
Contact Person:											
					Datum:	NAD27 NAD83	WGS84				
Phone:()						County:					
Field Contact Person Phon	ie:()_					orage Permit #:					
					Spud Date:		Date Shut-In:				
	Conduc	ctor	Surface	Pro	oduction	Intermediate	Liner	Tubing			
Size											
Setting Depth											
Amount of Cement											
Top of Cement											
Bottom of Cement											
Casing Fluid Level from Su	ırface.		How De	termined?			D	)ate:			
Casing Squeeze(s):											
		,			(тор)	(bottom)					
Do you have a valid Oil & C											
Depth and Type:	in Hole at	Too	ols in Hole at	Ca	sing Leaks:	Yes No Depth o	f casing leak(s):				
Type Completion: ALT	T. I ALT. II	Depth of:	DV Tool:	w/_	sack	s of cement Port Co	llar: w / .	sack of cement			
Packer Type:							(depth)				
Total Depth:		_ Plug Back Dep	oth:		Plug Back Meth	od:					
Geological Date:											
Formation Name	ı	Formation Top	Formation Base			Completion In	nformation				
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			Submitte	ed Ele	ctronicall	y					
Do NOT Write in This	Date	Tested:	P	esults:		Date Plugged:	Date Repaired: Date	e Put Back in Service:			
Space - KCC USE ONL)		resteu.	100	oouito.		Date Flugged.	Date Repaired.	of the Back in Convice.			
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Review Completed by:  TA Approved: Yes	Denied	Date:		Comm	nents:						
				·	<del>_</del>						
	,		Mail to the App	ropriate l	KCC Conserv	vation Office:					
Depart Spire Seas Seas State Sea Sea Seas Season	二文	KCC District Office #1 - 210 E. Frontview, Su				ty, KS 67801	Phone 620.682.7933				
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226						7226	Phone 316.337.7400			

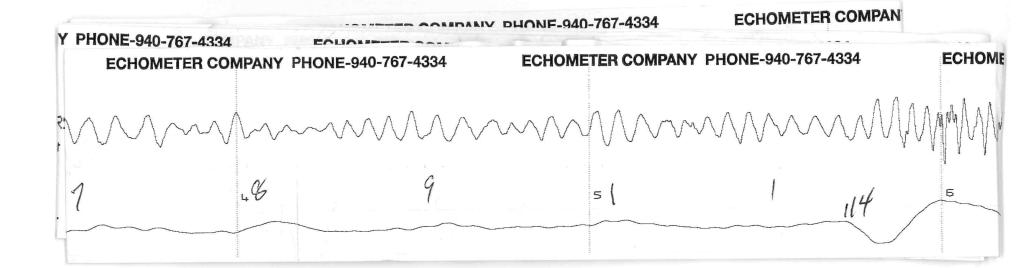
KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720

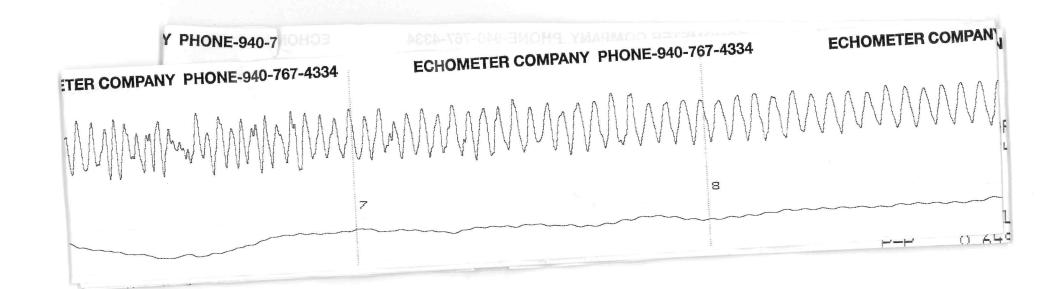
KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651

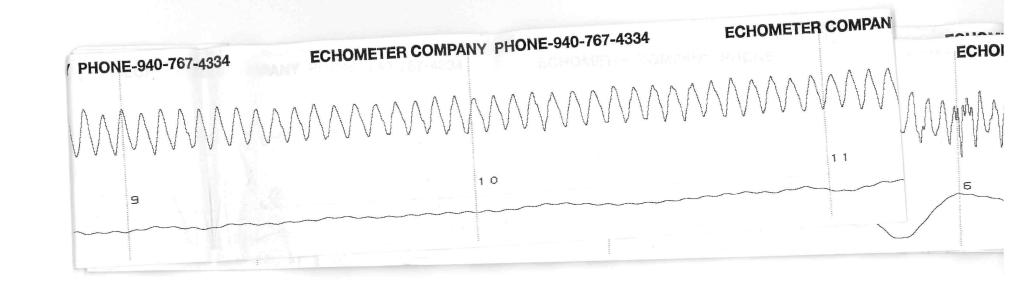
ETER COMPANY PHONE-940-767-4334	ECHOMETE	R COMPANY PHONE-940-767	<b>'-43</b> 34	ECHOMETER	COMPAN
WELL GALES C	1	JOINTS TO LIQUID.	114	01/17/	/2022
CASING PRESSURE	O	DISTANCE TO LIQUI	[D	UPPER	COLLAR
ΔP		PBHP SBHP		P-P	0, 67 <sup>t</sup>
PRODUCTION RATE		PROD RATE EFF, %			
		MAX PRODUCTION		LIQUIC P-P	0. 649 0. 649











Conservation Division District Office No. 2 3450 N. Rock Road Building 600, Suite 601 Wichita, KS 67226



Phone: 316-337-7400 Fax: 316-630-4005 http://kcc.ks.gov/

Laura Kelly, Governor

Dwight D. Keen, Chair Susan K. Duffy, Commissioner Andrew J. French, Commissioner

January 28, 2022

Anthony Farrar Indian Oil Co., Inc. 308 S. Main St. PO BOX 209 MEDICINE LODGE, KS 67104-0209

Re: Temporary Abandonment API 15-077-20783-00-00 GATES C 1-2 SE/4 Sec.02-34S-08W Harper County, Kansas

## Dear Anthony Farrar:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 01/28/2023.

- \* If you return this well to service or plug it, please notify the District Office.
- \* If you sell this well you are required to file a Transfer of Operator form, T-1.
- \* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 01/28/2023.

You may contact me at the number above if you have questions.

Very truly yours,

Scott Schmidt, ECRS"