KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 32446
Name: Merit Energy Company, LLC
Address 1: 13727 Noel Road, Suite 1200
Address 2:
City: Dallas State: TX Zip: 75240 + 7362
Contact Person: Katherine McClurkan
Phone: (972) 628-1660
Lease Name: LBSLU
Well Number: 401

API No.: 15-067-21688-00-01
Permit No: E31688.5
Reporting Year: 2021
(January 1 to December 31)

SW - SE - NW - NW Sec. 17 Twp. 30 S. R. 38 ☐ E ☑ W
(Q/Q/Q/Q)
1260 feet from ☑ N / ☐ S Line of Section
879 feet from ☐ E / ☑ W Line of Section
County: Grant

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☑ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 2000 psi Injection Zone: ST LOUIS
Maximum Authorized Injection Rate: 2000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 8 *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	11874	270	0	0	31
February	9849	270	0	0	28
March	11520	459	0	0	31
April	10662	400	0	0	30
May	10416	280	0	0	31
June	9921	395	0	0	30
July	10716	300	0	0	31
August	10466	349	0	0	31
September	10847	316	0	0	30
October	10361	326	0	0	31
November	10159	326	0	0	30
December	10035	401	0	0	31
TOTAL	126826		0		

Submitted Electronically