KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 33851
Name: Oneok Field Services LLC
Address 1: 100 W. 5TH ST. MD 6-4
Address 2:
City: TULSA State: OK Zip: 74103 + 4279
Contact Person: Ruth Harper
Phone: (918) 588-7458
Lease Name: BREHM J J
Well Number: 4

API No.: 15-151-19026-00-01
Permit No: D09410.0
Reporting Year: 2021
(January 1 to December 31)

____ - SW - NW - SW Sec. 23 Twp. 28 S. R. 13 ☐ E ☑ W
(Q/Q/Q/Q)
1676 feet from ☐ N / ☑ S Line of Section
5032 feet from ☑ E / ☐ W Line of Section
County: Pratt

I. Injection Fluid:

Type *(Pick one)*: ☑ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 500 psi Injection Zone: STONE CORRAL
Maximum Authorized Injection Rate: 10000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	75				1
February					
March					
April					
May					
June					
July					
August					
September					
October	90				1
November					
December					
TOTAL	165		0		

Submitted Electronically