



PAGE	CUST NO	YARD #	INVOICE DATE
1 of 1	1007020	1718	12/16/2019
<b>INVOICE NUMBER</b>			
<b>93105883</b>			

Pratt (620) 672-1201  
 B EDISON OPERATING COMPANY LLC  
 I 8100 E 22ND ST N  
 L WICHITA  
 L KS US 67226  
 T  
 O ATTN: DAVID WITHROW

J LEASE NAME Reissig 4  
 O LOCATION  
 B COUNTY Stafford  
 S STATE KS  
 I JOB DESCRIPTION Cement-New Well Casing/Pi  
 T JOB CONTACT  
 E

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
41197701	86779		Net - 30 days	01/15/2020

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
<b>For Service Dates: 12/11/2019 to 12/11/2019</b>				
0041197701				
171818443A Cement-New Well Casing/Pi 12/11/2019 Cement Longstring				
AA2 Premium Cement	175.00	SK	10.45	1,828.75
60/40 Poz	50.00	SK	14.85	742.50
C-41P	83.00	LB	2.20	182.60
Salt	881.00	LB	0.27	242.27
C-17	83.00	LB	13.20	1,095.60
Cement Gel	86.00	LB	0.28	23.65
Gilsonite	875.00	LB	0.55	481.25
Mud Flush	500.00	GAL	0.83	412.50
BES: C-Claymax	5.00	GAL	16.50	82.50
Light Vehicle Mileage	20.00	MI	2.75	55.00
Heavy Equipment Mileage	40.00	MI	4.40	176.00
Plug Container Utilization Charge	1.00	EA	137.50	137.50
Depth Charge, 4001'-5000'	1.00	HR	1,375.00	1,375.00
Blending & Mixing Service Charge	225.00	SK	0.77	173.25
Auto Fill Float Shoe 5 1/2" (Blue)	1.00	EA	198.00	198.00
Latch Down Plug & Baffle, 5 1/2" (Blue)	1.00	EA	220.00	220.00
5 1/2" Basket (Blue)	1.00	EA	159.50	159.50
Turbolizer, 5 1/2" (Blue)	10.00	EA	60.50	605.00
Service Supervisor Charge	1.00	EA	75.00	75.00
Driver Charge	3.00	EA	35.00	105.00

<b>PLEASE REMIT TO:</b>	<b>SEND OTHER CORRESPONDENCE TO:</b>	<b>SUB TOTAL</b>	<b>8,370.87</b>
<b>BASIC ENERGY SERVICES, LP</b>	<b>BASIC ENERGY SERVICES, LP</b>	<b>TAX</b>	<b>0.00</b>
<b>PO BOX 841903</b>	<b>801 CHERRY ST, STE 2100</b>	<b>INVOICE TOTAL</b>	<b>8,370.87</b>
<b>DALLAS, TX 75284-1903</b>	<b>FORT WORTH, TX 76102</b>		



**BASIC**<sup>SM</sup>  
ENERGY SERVICES

PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61  
P.O. Box 8613  
Pratt, Kansas 67124  
Phone 620-672-1201

**FIELD SERVICE TICKET**  
**1718 18443 A**

TMH-30

DATE \_\_\_\_\_ TICKET NO. \_\_\_\_\_

DATE OF JOB 12-11-2019 DISTRICT		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:				
CUSTOMER EDISON OPERATING		LEASE REISSIG WELL NO. 4				
ADDRESS		COUNTY STAFFORD STATE KS				
CITY STATE		SERVICE CREW LESLEY, McGRAN, DIAZ				
AUTHORIZED BY		JOB TYPE: 242 5 1/2" L.S.				
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED 12-11-19 DATE AM TIME 10:00
710896/8X6779	1					ARRIVED AT JOB PM 1:00
70954/19860	1					START OPERATION PM 6:00
						FINISH OPERATION PM 7:00
						RELEASED PM 7:30
						MILES FROM STATION TO WELL

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: \_\_\_\_\_  
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT	
BC 145	AA2 PREMIUM CEMENT	SK	175		3,325.00	
BC 132	60/40 POZ	SK	50		1,350.00	
CC 105	C-41P	CB	83		332.00	
CC 111	SALT	CB	881		440.50	
CC 187	C-17	LB	83		1,992.00	
CC 200	CEMENT GEL	LB	86		43.00	
CC 201	GILSONITE	LB	875		875.00	
CC 151	MUD FLUSH	GAL	500		750.00	
RCL 102	CLAYMAX	GAL	5		150.00	
ME 101	LIGHT VEHICLE MILEAGE	MI	20		100.00	
ME 102	HEAVY EQUIPMENT MILEAGE	MI	40		320.00	
CE 504	PLUG CONTAINER UTILIZATION	EA	1		250.00	
CC 5	DEPTH CHARGE, 4000' - 5000'	HR	1		2,500.00	
CE 240	BLEND & MIX CHARGE	SK	225		315.00	
CF 1251	AUTO FILL FLOATS HOE, 5 1/2"	EA	1		360.00	
CF 607	LATCH DOWN PLUG & BAFFLE, 5 1/2"	EA	1		400.00	
CF 1901	BASKET, 5 1/2"	EA	1		270.00	
CF 1651	TURBULIZER, 5 1/2"	EA	10		1,100.00	
BE 143	SERVICE SUPERVISOR	EA	1		75.00	
BE 144	DRIVER CHARGE	EA	3	105.00	315.00	
					SUB TOTAL	15,072.50

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	% TAX ON \$	
MATERIALS	% TAX ON \$	
TOTAL		8,370.00

SERVICE REPRESENTATIVE: \_\_\_\_\_ THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: \_\_\_\_\_  
(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO. \_\_\_\_\_

44 NE Hwy. 61  
P.O. Box 8613  
Pratt, Kansas 67124  
Phone 620-672-1201

**BASIC ENERGY SERVICES**  
PRESSURE PUMPING & WIRELINE

**FIELD SERVICE TICKET**  
**1718 18443 A**

DATE \_\_\_\_\_ TICKET NO. \_\_\_\_\_

DATE OF JOB: 12-11-2011		DISTRICT: _____		NEW WELL <input checked="" type="checkbox"/>		OLD WELL <input type="checkbox"/>		PROD <input type="checkbox"/>		INJ <input type="checkbox"/>		WDW <input type="checkbox"/>		CUSTOMER ORDER NO.: _____	
CUSTOMER: _____				LEASE: _____				WELL NO.: _____							
ADDRESS: _____				COUNTY: STAFFORD				STATE: KS							
CITY: _____				STATE: _____				SERVICE CREW: _____							
AUTHORIZED BY: _____				JOB TYPE: 747 5 1/2" 1-3.											
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	PM	TIME					
7009/1079	1						12-11-11			1:00					
						ARRIVED AT JOB									
						START OPERATION									
7009/1060	1					FINISH OPERATION									
						RELEASED									
						MILES FROM STATION TO WELL									

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

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SIGNED: \_\_\_\_\_  
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
BC 145	PMZ CEMENT	SK	175		3325.00
BC 132	1/4" GALV	SK	50		1750.00
CC 105	C-11P	HR	23		332.00
CC 111	SPRT	HR	241		4500.00
CC 147	C-17	HR	13		1792.00
CC 200	CEMENT 136L	CTB	86		938.00
CC 201	GALVANITE	CTB	875		8750.00
CC 151	NOVIFLUSH	SK	500		750.00
CC 112	CLAYMAX	SAL	5		150.00
CC 101	CONT. LEASE RENTAL	HR	30		1700.00
CC 102	CONT. LEASE RENTAL	HR	510		5100.00
CC 204	WATER PUMP UTILIZATION	HR	1		250.00
CC 5	DEPTH CHARGE 4100' 5000'	HR	1		2500.00
CC 240	BREND-AIR CHARGE	SK	225		3150.00
CC 125	AUTOGRILL UTILIZATION 5 1/2"	HR	100		3600.00
CC 107	CATCH BASKET 5 1/2"	HR	1		500.00
CC 1901	BASKET 5 1/2"	HR	1		200.00
CC 1651	FERTILIZER 5 1/2"	HR	10		1000.00
CC 193	GRUVE SUPERVISOR	HR	1		750.00
CC 194	DRIVER CHARGE	HR	3		150.00
SUB TOTAL					52670.00

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		87

SERVICE REPRESENTATIVE: _____	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: _____
FIELD SERVICE ORDER NO. _____	(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

Customer EDISON OPER.	Lease No.	Date 12-11-2017
Lease REISSIG	Well # 1-23	
Field Order # 10443	Station PRATT	Casing 5 1/2"
Type Job 5 1/2" C.S.	Depth 4350'	County STAFFORD
	Formation	State KS
		Legal Description 23-255-13W

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Pre Pad	RATE	PRESS	ISIP	
5 1/2" C.S.		175 SKS		AA2				
Depth	Depth	From	To	Pre Pad	Max		5 Min.	
4347'				31.42 CFT				
Volume	Volume	From	To	Pad	Min		10 Min.	
103.4 BBL								
Max Press	Max Press	From	To	Frac	Avg		15 Min.	
2800								
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load	
4304'				102.4 BBL				

Customer Representative DALTON PERRY	Station Manager J. WESTERMAN	Treater K. LESLEY
Service Units 910817 77686 61079 19960 70959 19860		
Driver Names LESLEY McGRATH DIAZ		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
1:00 PM					ON LOCATION - SAFETY MEETING
3:00 PM					RUN 104 JTS. 5 1/2" x 15.5" CSG.
					TURBO - 1, 2, 3, 4, 5, 6, 7, 8, 9, 10
					BASKET - PIN OF #5
5:00 PM					CSG. ON BOTTOM / BREAK CIRC. W/ RIG POINT
6:00 PM	300		20	6	2% KCL H2O AHEAD
6:05 PM	300		12	6	MUD FLUSH
6:07 PM	300		5	6	H2O SPACER
6:08 PM	200		44	6	MIX 175 SKS AA2 @ 15 SPIG
6:16 PM					CLEAR TUMP & LINES / DROP I.D. PLUG
6:27 PM	0		0	6	START DISPLACEMENT
6:38 PM	300		71	5	LIFT PRESSURE
6:41 PM	700		90	4	SLOW RATE
6:45 PM	1500		102.5	3	PLUG DOWN - HELD
					CIRC. TRAP JOB
6:50 PM			7.5	2	PLUG R.A. & M.H.
					JOB COMPLETE,
					THANKS -
					KELEN LESLEY