

Confidentiality Requested:

Yes No

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION**

Form ACO-1

January 2018

Form must be Typed

Form must be Signed

All blanks must be Filled

**WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

New Well Re-Entry Workover

Oil WSW SWD

Gas DH EOR

OG GSW

CM (Coal Bed Methane)

Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to EOR Conv. to SWD
 Plug Back Liner Conv. to GSW Conv. to Producer

Commingled Permit #: _____

Dual Completion Permit #: _____

SWD Permit #: _____

EOR Permit #: _____

GSW Permit #: _____

Spud Date or Date Reached TD Completion Date or Recompletion Date

API No.: _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

Confidentiality Requested

Date: _____

Confidential Release Date: _____

Wireline Log Received Drill Stem Tests Received

Geologist Report / Mud Logs Received

UIC Distribution

ALT I II III Approved by: _____ Date: _____

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Geologist Report / Mud Logs <input type="checkbox"/> Yes <input type="checkbox"/> No List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

1. Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*
2. Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*
3. Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Date of first Production/Injection or Resumed Production/Injection:	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5) (Submit ACO-4)</i>	PRODUCTION INTERVAL: Top Bottom
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Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Set At	Acid, Fracture, Shot, Cementing Squeeze Record <i>(Amount and Kind of Material Used)</i>

TUBING RECORD:	Size:	Set At:	Packer At:	
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Form	ACO1 - Well Completion
Operator	Vincent Oil Corporation
Well Name	ROTZ 1-5
Doc ID	1497381

All Electric Logs Run

Dual Induction
Density- Neutron
Micro-log
Sonic

Form	ACO1 - Well Completion
Operator	Vincent Oil Corporation
Well Name	ROTZ 1-5
Doc ID	1497381

Tops

Name	Top	Datum
Heebner Shale	4372	(-1861)
Brown Limestone	4524	(-2013)
Lansing	4535	(-2024)
Stark Shale	4870	(-2359)
Base Kansas City	4979	(-2468)
Pawnee	5075	(-2564)
Cherokee Shale	5123	(-2612)
Base Penn Limestone	5220	(-2709)
Mississippian	5264	(-2753)
RTD	5310	(-2799)



PAGE	CUST NO	YARD #	INVOICE DATE
1 of 1	1004433	1718	10/23/2019
INVOICE NUMBER			
93073419			

Pratt (620) 672-1201
 B VINCENT OIL CORPORATION
 I 200 WEST DOUGLAS STE 725
 L WICHITA
 L KS US 67202
 T
 O ATTN: BRYAN HILLS

J LEASE NAME Rotz 1-5
 O LOCATION
 B COUNTY Ford
 S STATE KS
 I JOB DESCRIPTION Cement-New Well Casing/Pi
 T JOB CONTACT
 E

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
41193578	19843		Net - 30 days	11/22/2019
			QTY	U of M
			UNIT PRICE	INVOICE AMOUNT
<i>For Service Dates: 10/22/2019 to 10/22/2019</i>				
0041193578				
171818358A Cement-New Well Casing/Pi 10/22/2019				
Cement Surface				
A-Serv Lite 150.00 SK 8.58 1,287.00 T				
Class A Cement 150.00 SK 7.91 1,185.75 T				
Calcium Chloride 816.00 LB 0.34 277.44 T				
Celloflake 73.00 LB 1.36 99.28 T				
Top Rubber Cement Plug, 8 5/8" 1.00 EA 81.00 81.00				
Baffle Plate Aluminum, 8 5/8" (Blue) 1.00 EA 61.20 61.20				
Depth Charge, 0'-1000' 1.00 HR 432.00 432.00				
Plug Container Utilization Charge 1.00 EA 87.50 87.50				
Light Vehicle Mileage 55.00 MI 1.70 93.50				
Heavy Equipment Mileage 110.00 MI 2.72 299.20				
Ton Mileage 748.00 MI 1.02 762.96				
Blending & Mixing Service Charge 300.00 SK 0.48 142.80				
Service Supervisor Charge 1.00 EA 75.00 75.00				
Driver Charge 3.00 EA 35.00 105.00				

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	4,989.63
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	217.98
PO BOX 841903	801 CHERRY ST, STE 2100	INVOICE TOTAL	5,207.61
DALLAS, TX 75284-1903	FORT WORTH, TX 76102		

TTHH: 30



BASIC
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

5-295-22w

FIELD SERVICE TICKET
1718 18358 A

DATE _____ TICKET NO. _____

DATE OF JOB 10/22/2019 DISTRICT Prgr & iks		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/>		PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/>		CUSTOMER ORDER NO.:				
CUSTOMER Vincent O.I Corporation		LEASE Pot 2		WELL NO. 1-5						
ADDRESS		COUNTY Ford		STATE KS						
CITY STATE		SERVICE CREW Dgrin, Brent, Ricardo								
AUTHORIZED BY		JOB TYPE: 242/8 5/8 Surface								
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	PM	TIME
19843	1						10/22			2:00
19862	1/2						10/22			5:00
							10/22			8:30
							10/22			9:30
							10/22			10:00
						MILES FROM STATION TO WELL		63		

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT	
BC119	A-Serv Lite	SK	150		3,900 00	
BC100	C1955 A Cement	SK	150		3,487 50	
CC109	Calcium Chloride	LB	816		816 00	
CC102	Cellofloc	LB	73		292 00	
CF105	Top Rubber Cement Plug, 8 5/8	EA	1		225 00	
CF753	Baffle Plate Aluminum, 8 5/8 (Blue)	EA	1		170 00	
CC1	Deprn Chsrse, 0'-1,000'	HR	1		1,200 00	
CE504	Plug container Utilization Chsrse	EA	1		250 00	
ME101	Light Vehicle Mileage	MI	55		275 00	
ME102	Heavy Equipment Mileage	MI	110		880 00	
IM	Ton Mileage	MI	748		2,244 00	
CE240	Blending & mixing Service Chsrse	SK	300		420 00	
BE143	Service Supervisor Chsrse	EA	1		75 00	
BE144	Driver Chsrse	EA	3		105 00	
					SUB TOTAL	14,339 50

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
Discounted		TOTAL 4,989 63

SERVICE REPRESENTATIVE *John F...* THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: *Mike Hedley*
(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.

Customer Vincent Oil Corporation	Lease No.	Date 10/22/2015
Lease Rct 2	Well # 1-5	
Field Order # 18358	Station Pratt, KS	Casing 8 5/8
Type Job 242/8 5/8	Depth 689	County Ford
	Formation TD-695	State KS
		Legal Description 5-28-22W

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
8 5/8				Pre Pad	Max		5 Min.	
Depth 689	Depth	From	To	Pad	Min		10 Min.	
Volume 43.8	Volume	From	To	Frac	Avg		15 Min.	
Max Press	Max Press	From	To		HHP Used		Annulus Pressure	
Well Connection	Annulus Vol.	From	To	Flush Water	Gas Volume		Total Load	
Plug Depth 647	Packer Depth	From	To					

Customer Representative Mike Godfrey	Station Manager Jason Westerman	Treater Darin Franklin
Service Units 92911 78982 19843 19859 19862		
Driver Names Darin Brian Brian P.C.S.100 P.C.S.100		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
5:00am					On location / Safety meeting
					150 SK 12- Serv. line, 3% cc, 1/4 HCF
					12.4 ppg, 2.03 v. 12, 11.14 water
					150 SK Common Cement, 3% cc, 1/4 HCF
					14.8 ppg, 1.33 v. 12, 6.19 water
8:30am	200		3	5	Pump 3 bbls water
	200		34	5	mix 150 SK 1-egg cement
	200		36	5	mix 150 SK 1-egg cement
					Shut down & Release Plug
	300		0	5	Start displacement
	300		30	3	Slow Rate
	350		42	3	Bump Plug - Did not bump
9:30am					Shut in
					Cement did Circulate - 10 bbls
					Job Complete / Dism & crew
					Thank you!!!

Quality Well Service, Inc.

**PO Box 468
Pratt, KS 67124**

Invoice

Date	Invoice #
11/1/2019	C-2181

Bill To
Vincent Oil Corporation 200 W. Douglas, Ste. 725 Wichita, KS 67202

P.O. No.	Terms	Lease Name
		Rotz #1-5

Description	Qty	Rate	Amount
Common	102	15.50	1,581.00T
Poz	68	9.50	646.00T
Gel	585	0.22	128.70T
Flo-Seal	43	3.70	159.10T
Plug	1	950.00	950.00T
Handling	176	2.10	369.60T
.08 * sacks * miles	10,560	0.08	844.80T
Service Supervisor	1	150.00	150.00T
LMV	60	3.75	225.00T
Heavy Equipment Mileage	120	8.00	960.00T
Customer Discount		-1,503.55	-1,503.55
Discount Expires after 30 days from the date of the invoice		0.00	0.00
Rotz #1-5 Ford Co.			

Count Plug

199-500

Thank You for your business!

Subtotal	\$4,510.65
Sales Tax (7.65%)	\$345.06
Total	\$4,855.71

QUALITY WELL SERVICE, INC.

7258

Federal Tax I.D. # 481187368

Home Office 30060 N. Hwy 281, Pratt, KS 67124

Mailing Address P.O. Box 468

Office 620-727-3410
Fax 620-672-3663

Rich's Cell 620-727-3409
Brady's Cell 620-727-6964

Date	Sec.	Twp.	Range	County	State	On Location	Finish
10-31-19	5	29S	22W	Ford	Ks		
Lease R212		Well No. 1-S		Location Kingsdown, Ks. 1 N to Wildfire Rd			
Contractor DUKE DRILL R.G. #1				Owner 3/4 E 1/2 into			
Type Job PTA				To Quality Well Service, Inc.			
Hole Size 7 7/8				You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.			
Csg.		Depth		Charge To VINCENT OIL CORP			
Tbg. Size 4 1/2 DP		Depth 1500		Street			
Tool		Depth		City		State	
Cement Left in Csg.		Shoe Joint		The above was done to satisfaction and supervision of owner agent or contractor.			
Meas Line		Displace		Cement Amount Ordered 170 x 60/40 4 1/2 EL			
EQUIPMENT				1/4" PS			
Pumptrk 3	No.			Common 102			
Bulktrk 11	No.			Poz. Mix 68			
Bulktrk	No.			Gel. 535*			
Pickup	No.			Calcium			
JOB SERVICES & REMARKS				Hulls			
Rat Hole 30 x				Salt			
Mouse Hole 20 x				Flowseal 43"			
Centralizers				Kol-Seal			
Baskets				Mud CLR 48			
D/V or Port Collar				CFL-117 or CD110 CAF 38			
1st Plug 1500' 50 x 60/40 4 1/2 EL 1/4" PS				Sand			
Pump H2O				Handling 176			
Mix Pump 50 x 60/40 4 1/2 EL 1/4" PS				Mileage 6010560			
Pump H2O				FLOAT EQUIPMENT			
Disso Pump				Guide Shoe			
2nd Plug 720' 50 x 60/40 4 1/2 EL 1/4" PS				Centralizer			
Pump H2O				Baskets			
Mix Pump 50 x 60/40 4 1/2 EL 1/4" PS				AFU Inserts			
Disso H2O				Float Shoe			
3rd Plug 60'				Latch Down			
20 x 60/40 4 1/2 EL 1/4" PS				SERVICE SUP 1 EA.			
				LM 60			
Thank you				Pumptrk Charge PTA			
Please call again				Mileage 120			
1000 TJ JAL							
X Signature Mike [Signature]							
						Tax	
						Discount	
						Total Charge	



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Vincent Oil Corporation
 200 W Douglas Ave #725
 Wichita, KS 67202
 ATTN: Ken LeBlanc

5-29S-22W Ford KS
1-5 Rotz
 Job Ticket: 65919 **DST#: 1**
 Test Start: 2019.10.29 @ 14:36:00

GENERAL INFORMATION:

Formation: **Mississippi**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 17:02:02
 Time Test Ended: 23:53:47
 Interval: **5195.00 ft (KB) To 5246.00 ft (KB) (TVD)**
 Total Depth: 5246.00 ft (KB) (TVD)
 Hole Diameter: inches Hole Condition: Good
 Test Type: Conventional Bottom Hole (Initial)
 Tester: Leal Cason
 Unit No: 74
 Reference Elevations: 2511.00 ft (KB)
 2499.00 ft (CF)
 KB to GR/CF: 12.00 ft

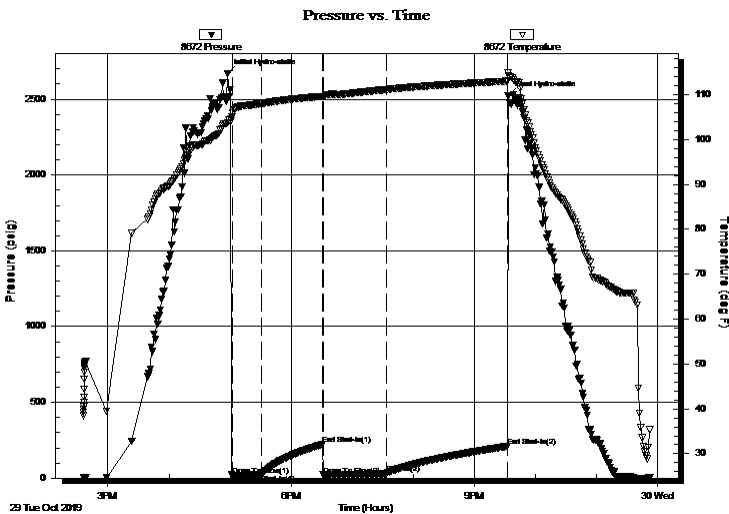
Serial #: 8672

Inside

Press@RunDepth: 31.99 psig @ 5196.00 ft (KB) Capacity: psig
 Start Date: 2019.10.29 End Date: 2019.10.29 Last Calib.: 2019.10.29
 Start Time: 14:36:01 End Time: 23:53:47 Time On Btm: 2019.10.29 @ 16:57:47
 Time Off Btm: 2019.10.29 @ 21:33:32

TEST COMMENT: IF: Strong Blow , BOB in 9 minutes, Built to 22 inches
 IS: No Blow Back
 FF: Fair Blow , BOB in 20 minutes, Built to 18 inches
 FS: No Blow Back

PRESSURE SUMMARY



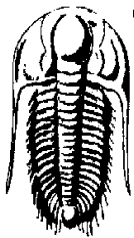
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2670.68	103.70	Initial Hydro-static
5	18.78	105.07	Open To Flow (1)
34	23.73	108.01	Shut-In(1)
94	222.60	109.61	End Shut-In(1)
95	20.49	109.55	Open To Flow (2)
156	31.99	111.15	Shut-In(2)
275	210.51	113.07	End Shut-In(2)
276	2524.70	114.96	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
0.00	295 GIP	0.00
20.00	SGCM 2%G 98%M	0.28

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Vincent Oil Corporation
200 W Douglas Ave #725
Wichita, KS 67202
ATTN: Ken LeBlanc

5-29S-22W Ford KS
1-5 Rotz
Job Ticket: 65919 **DST#: 1**
Test Start: 2019.10.29 @ 14:36:00

GENERAL INFORMATION:

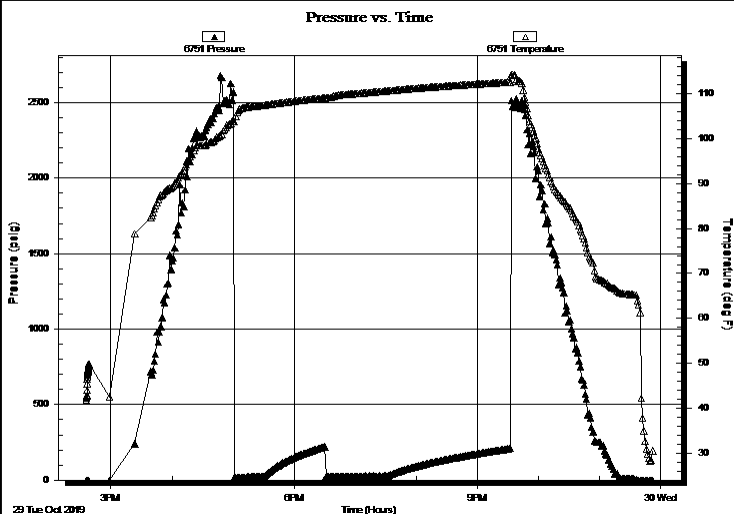
Formation: **Mississippi**
Deviated: No Whipstock: ft (KB) Test Type: Conventional Bottom Hole (Initial)
Time Tool Opened: 17:02:02 Tester: Leal Cason
Time Test Ended: 23:53:47 Unit No: 74
Interval: 5195.00 ft (KB) To 5246.00 ft (KB) (TVD) Reference Elevations: 2511.00 ft (KB)
Total Depth: 5246.00 ft (KB) (TVD) 2499.00 ft (CF)
Hole Diameter: inches Hole Condition: Good KB to GR/CF: 12.00 ft

Serial #: 6751

Outside

Press@RunDepth: psig @ 5196.00 ft (KB) Capacity: psig
Start Date: 2019.10.29 End Date: 2019.10.29 Last Calib.: 2019.10.29
Start Time: 14:36:01 End Time: 23:53:47 Time On Btm:
Time Off Btm:

TEST COMMENT: IF: Strong Blow , BOB in 9 minutes, Built to 22 inches
IS: No Blow Back
FF: Fair Blow , BOB in 20 minutes, Built to 18 inches
FS: No Blow Back



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation

Recovery

Length (ft)	Description	Volume (bbl)
0.00	295 GIP	0.00
20.00	SGCM 2%G 98%M	0.28

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Vincent Oil Corporation

5-29S-22W Ford KS

200 W Douglas Ave #725
Wichita, KS 67202

1-5 Rotz

Job Ticket: 65919

DST#: 1

ATTN: Ken LeBlanc

Test Start: 2019.10.29 @ 14:36:00

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 50.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 8.78 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 7200.00 ppm

Filter Cake: 0.02 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
0.00	295 GIP	0.000
20.00	SGCM 2%G 98%M	0.281

Total Length: 20.00 ft Total Volume: 0.281 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

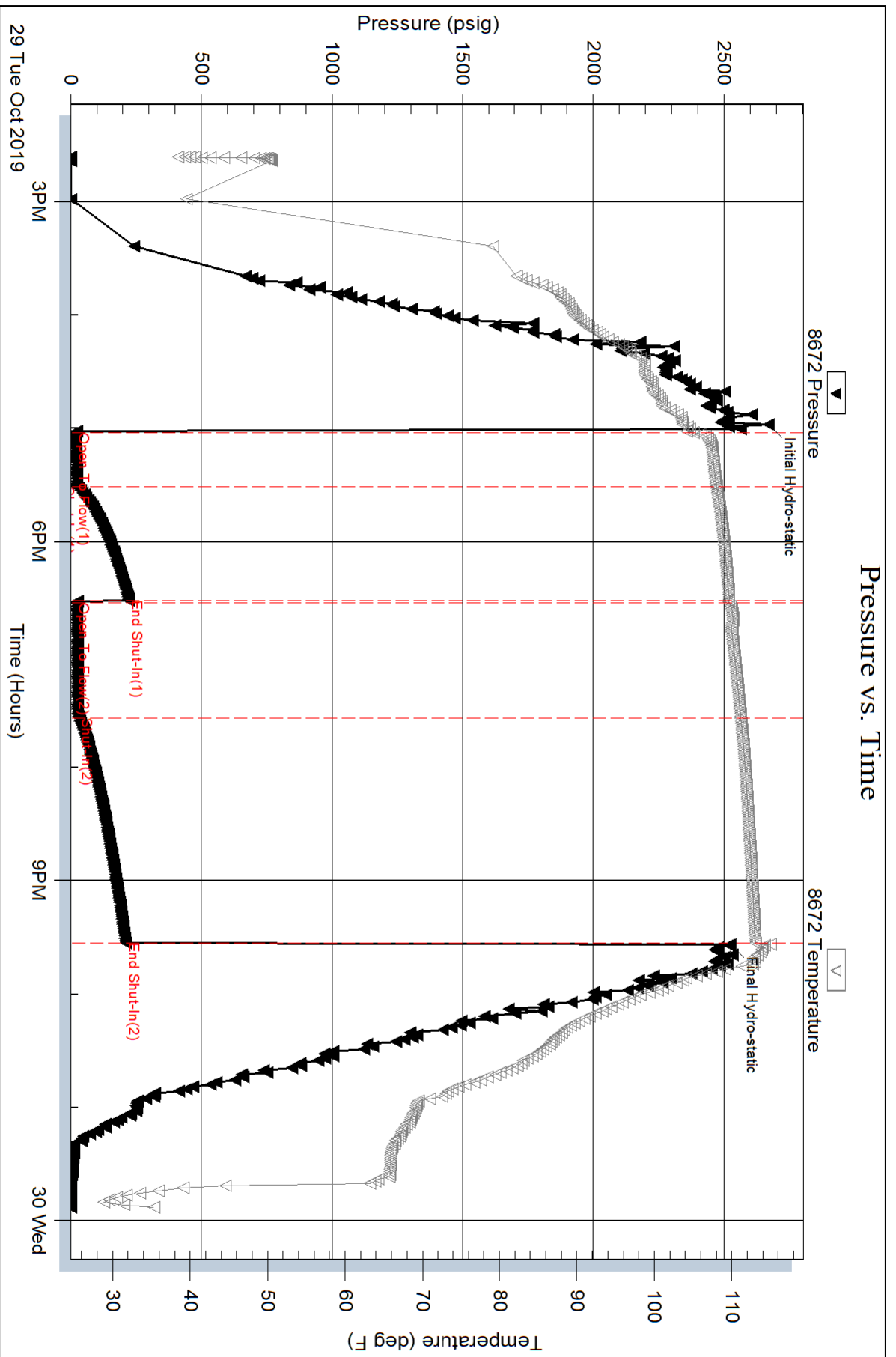
Serial #: 8672

Inside

Vincent Oil Corporation

1-5 Rotz

DST Test Number: 1

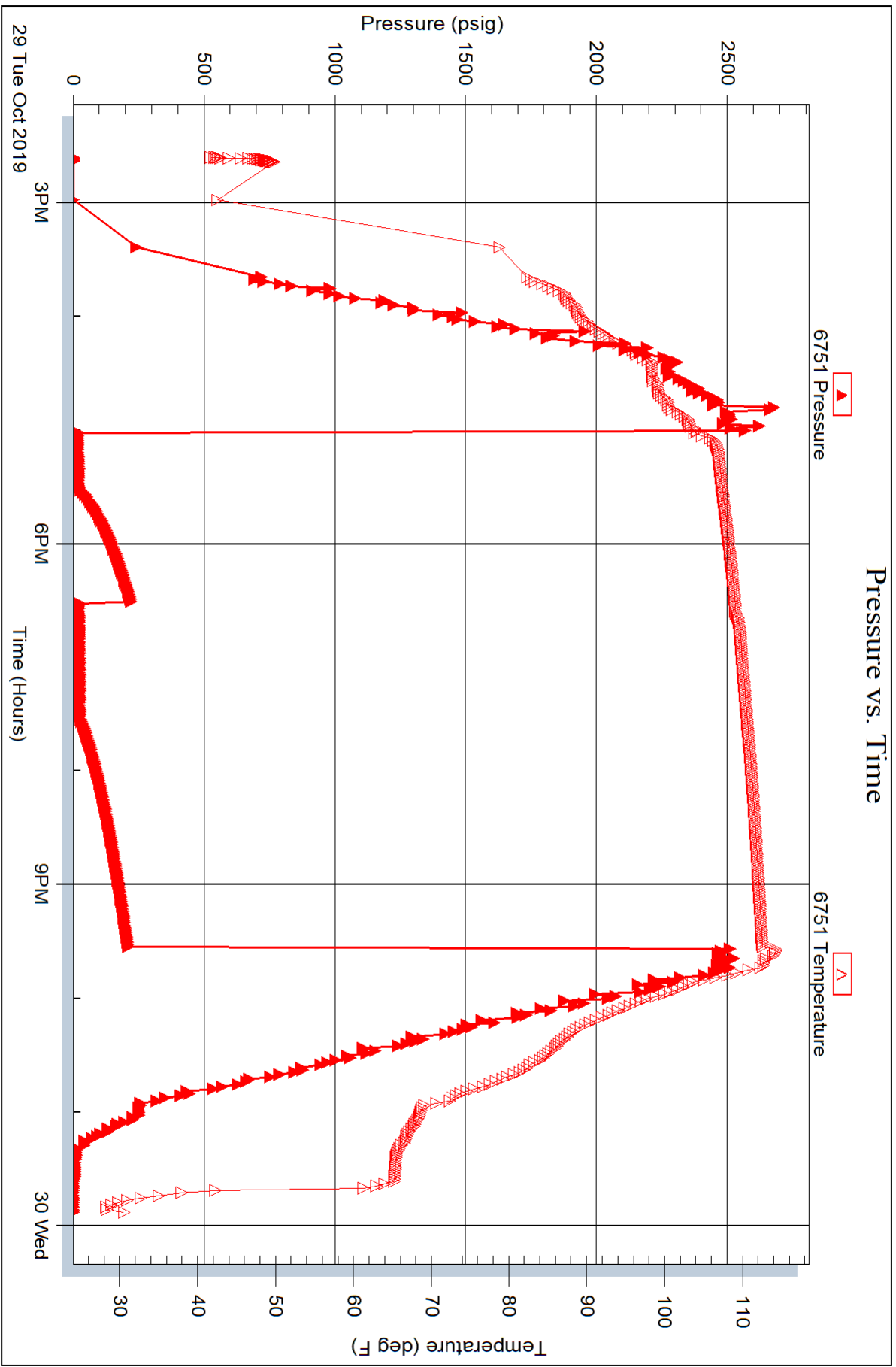


Serial #: 6751

Outside Vincent Oil Corporation

1-5 Rotz

DST Test Number: 1





GEOLOGICAL REPORT

2349 North Stonebrook Court
Wichita, Kansas 67228-3804
(316) 838-1818

APR 05 07 21:02:29

COMPANY: UNICENT OIL CORP. (50034)
LEASE: KIN6.S DDYN NW
WELL: KIN6.S DDYN NW
DEPTH: 2504 FEET

LOCATION: 1963 S1. 1640 E1/4
SECTION: 5 TOWNSHIP 29S
RANGE: 22W
COUNTY: FOARD STATE: KANSAS

CONTRACTOR: DIKE RILEY R16 L (52929)
COMPLETION DRILLING: 10/21/19
COMPLETED DRILLING: 10/30/19
RTO: 5310 FEET
MUD UP: 2890 FEET
MUD TYPE: CHEMICAL

Remarks: The UNICENT OIL CORP. 2017-1-5 was drilled as a development on the Mesurine 3D Prospect, Oklahoma East Development well, operated by SOUTHWEST EXPLORATION, Palmer, Okla., RECONSTRUCTION, FIDUCIARY, CONFIDANT AND ASSURED. Ken LeBlanc

Table with 2 columns: Date, Depth, and other data points.

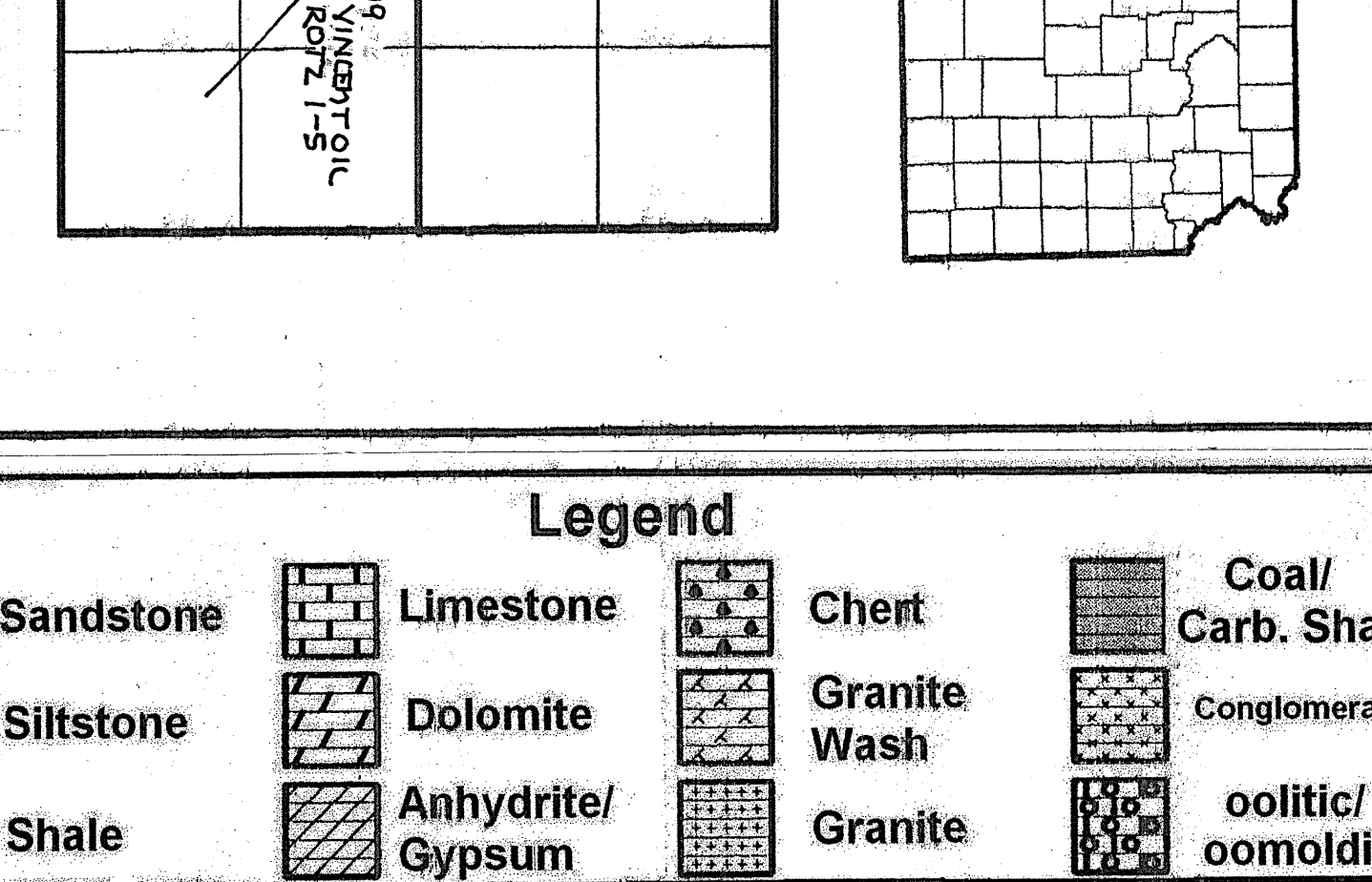
Table with 2 columns: Number, Size, and other data points.

Drilling Rate Minutes/foot: 5
Depth: 5310
Sample Descriptions: [Detailed geological descriptions]

Table with 4 columns: Formation Tops, Sample, Corrected Sample, Electric Log, and Datum.

Table with 4 columns: Formation, Sample, Corrected Sample, and Datum.

Drilling Rate Minutes/foot: 5
Depth: 5310
Sample Descriptions: [Detailed geological descriptions]



Legend table listing geological formations and their corresponding symbols.

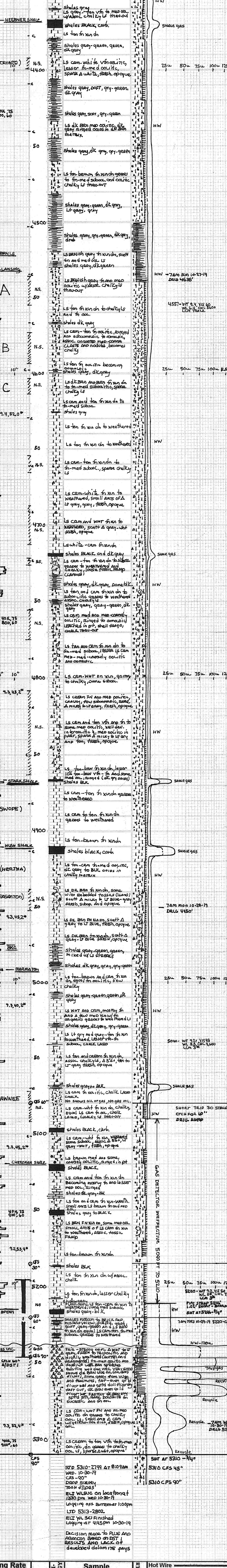
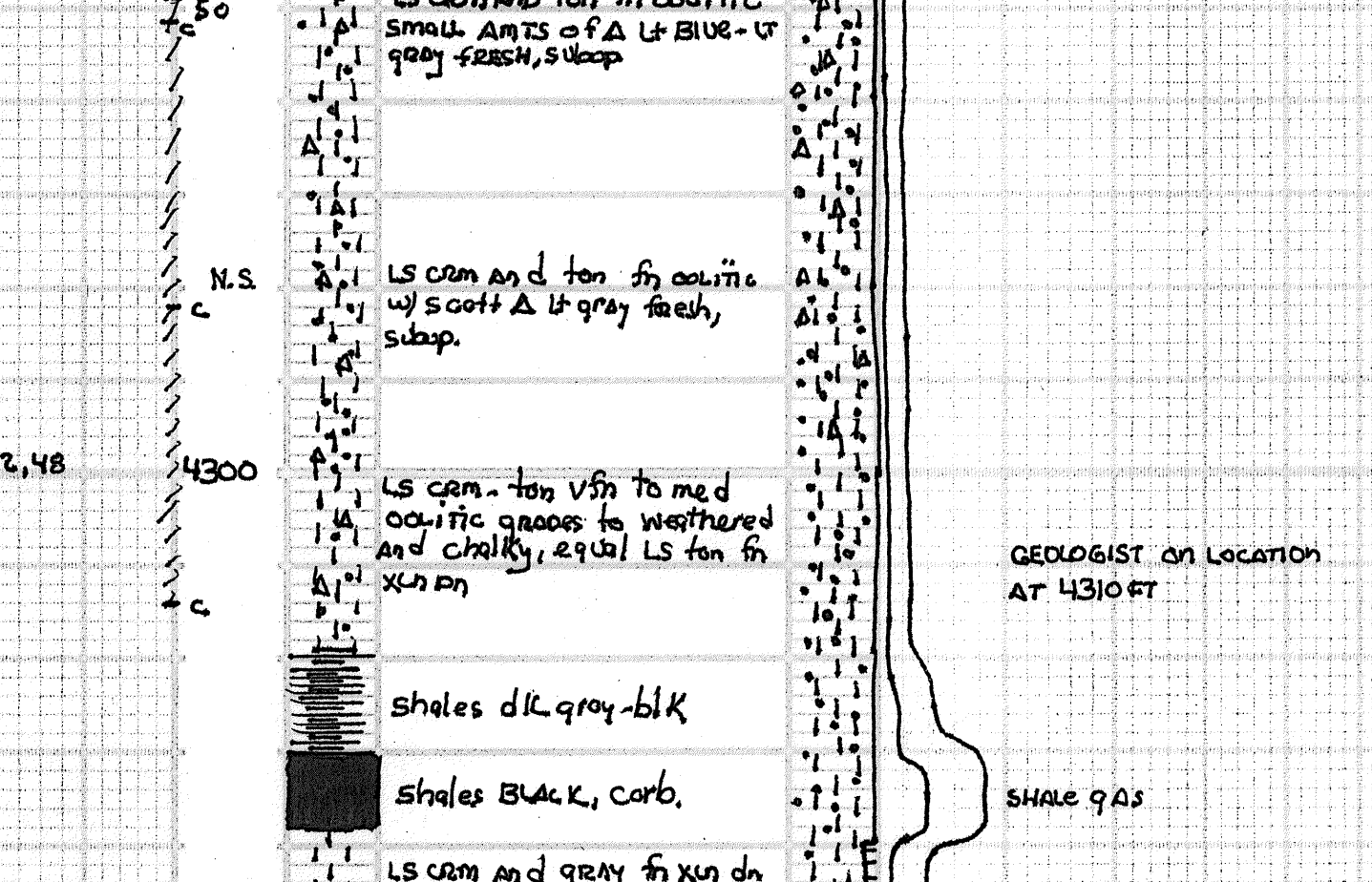


Table with 4 columns: Drilling Rate, Depth, Sample Descriptions, and Hot Wire Chromatograph.

DST 1) 5195 - 5246 (Mississippian unconformity) Times: 30-60-60-120

1st open: Blow OOB in 9 minutes - NO Gas to Surface (NO Blowback)
2nd open: Blow OOB in 20 minutes - NO Gas to Surface (NO Blowback)

