

**Notice:** Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**WELL PLUGGING RECORD**

K.A.R. 82-3-117

Form CP-4

March 2009

Type or Print on this Form

Form must be Signed

All blanks must be Filled

OPERATOR: License #: \_\_\_\_\_

Name: \_\_\_\_\_

Address 1: \_\_\_\_\_

Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

Contact Person: \_\_\_\_\_

Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

Type of Well: (Check one)  Oil Well  Gas Well  OG  D&A  Cathodic

Water Supply Well  Other: \_\_\_\_\_  SWD Permit #: \_\_\_\_\_

ENHR Permit #: \_\_\_\_\_  Gas Storage Permit #: \_\_\_\_\_

Is ACO-1 filed?  Yes  No If not, is well log attached?  Yes  No

Producing Formation(s): List All (If needed attach another sheet)

\_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_

\_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_

\_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_

API No. 15 - \_\_\_\_\_

Spot Description: \_\_\_\_\_

\_\_\_\_ - \_\_\_\_ - \_\_\_\_ Sec. \_\_\_\_ Twp. \_\_\_\_ S. R. \_\_\_\_  East  West

\_\_\_\_\_ Feet from  North /  South Line of Section

\_\_\_\_\_ Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE  NW  SE  SW

County: \_\_\_\_\_

Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Date Well Completed: \_\_\_\_\_

The plugging proposal was approved on: \_\_\_\_\_ (Date)

by: \_\_\_\_\_ (KCC District Agent's Name)

Plugging Commenced: \_\_\_\_\_

Plugging Completed: \_\_\_\_\_

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: \_\_\_\_\_ Name: \_\_\_\_\_

Address 1: \_\_\_\_\_ Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

Name of Party Responsible for Plugging Fees: \_\_\_\_\_

State of \_\_\_\_\_ County, \_\_\_\_\_, ss.

\_\_\_\_\_  
(Print Name)  Employee of Operator or  Operator on above-described well,

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically



**CEMENT TREATMENT REP**

Customer: <b>McGown Drilling, Inc</b>	Well: <b>McCall, 12, 13, 14</b>	Ticket: <b>EP3771</b>
City, State: <b>Mound City, KS</b>	County: <b>BB, KS</b>	Date: <b>1/28/2022</b>
Field Rep: <b>Dale Maley</b>	S-T-R: <b>36-24-21</b>	Service: <b>Plugs</b>

Downhole Information		Calculated Slurry - Lead		Calculated Slurry - Tail	
Hole Size:	<b>in</b>	Blend:	<b>H Plug</b>	Blend:	
Hole Depth:	<b>ft</b>	Weight:	<b>13.5 ppg</b>	Weight:	<b>ppg</b>
Casing Size:	<b>2 1/2 in</b>	Water / Sx:	<b>7.5 gal / sx</b>	Water / Sx:	<b>gal / sx</b>
Casing Depth:	<b>ft</b>	Yield:	<b>1.50 ft<sup>3</sup> / sx</b>	Yield:	<b>ft<sup>3</sup> / sx</b>
Tubing / Liner:	<b>in</b>	Annular Bbls / Ft.:	<b>0 bbs / ft.</b>	Annular Bbls / Ft.:	<b>bbs / ft.</b>
Depth:	<b>ft</b>	Depth:	<b>ft</b>	Depth:	<b>ft</b>
Tool / Packer:		Annular Volume:	<b>0.0 bbls</b>	Annular Volume:	<b>0 bbls</b>
Tool Depth:	<b>ft</b>	Excess:		Excess:	
Displacement:	<b>bbls</b>	3	<b>bbls</b>	Total Slurry:	<b>0.0 bbls</b>
		Total Sacks:	<b>sx</b>	Total Sacks:	<b>0 sx</b>

TIME	RATE	PSI	BBLs	TOTAL BBLs	STAGE
10:30 AM			-	-	On location, held safety meeting
			-	-	well 12 598' casing TD
	3.0		-	-	
	3.0		-	-	Mixed and pump 28.8 sks of H Plug cement mixed with cottonseed hulls
	1.0		-	-	Pressured up to 1200 PSI
			-	-	Shut in casing
	4.0		-	-	washed up equipment
			-	-	well 13 562' casing TD
	3.0		-	-	established rate
	3.0		-	-	Mixed and pump 28.8 sks of H Plug cement mixed with cottonseed hulls
	1.0		-	-	Pressured up to 1200 PSI
			-	-	Shut in casing
	4.0		-	-	washed up equipment
			-	-	well 14 584' casing TD
	3.0		-	-	established rate
	3.0		-	-	mixed and pumped 28.8 sks of H Plug cement mixed with cottonseed hulls
	1.0		-	-	pressured up to 1200 PSI
			-	-	shut in casing
	4.0		-	-	washed up equipment
1:00 PM					left location

CREW		UNIT	SUMMARY		
Cementer:	<b>Garrett Scott</b>	<b>90</b>	Average Rate	Average Pressure	Total Fluid
Pump Operator:	<b>Nick Beets</b>	<b>239</b>	<b>2.8 bpm</b>	<b>- psi</b>	<b>- bbls</b>
Bulk #1:	<b>Devin Katzer</b>	<b>246</b>			
Bulk #2:	<b>Kleth Detwiler</b>	<b>124</b>			