

Notice: Fill out COMPLETELY
and return to Conservation Division at
the address below within
60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
K.A.R. 82-3-117

Form CP-4

March 2009

Type or Print on this Form

Form must be Signed

All blanks must be Filled

OPERATOR: License #: _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

Type of Well: (Check one) ☐ Oil Well ☐ Gas Well ☐ OG ☐ D&A ☐ Cathodic☐ Water Supply Well ☐ Other: _____ ☐ SWD Permit #: _____☐ ENHR Permit #: _____ ☐ Gas Storage Permit #: _____Is ACO-1 filed? ☐ Yes ☐ No If not, is well log attached? ☐ Yes ☐ No

Producing Formation(s): List All (If needed attach another sheet)

_____ Depth to Top: _____ Bottom: _____ T.D. _____

_____ Depth to Top: _____ Bottom: _____ T.D. _____

_____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - _____

Spot Description: _____

____ - ____ - ____ Sec. ____ Twp. ____ S. R. ____ ☐ East ☐ West_____ Feet from ☐ North / ☐ South Line of Section_____ Feet from ☐ East / ☐ West Line of Section

Footages Calculated from Nearest Outside Section Corner:

☐ NE ☐ NW ☐ SE ☐ SW

County: _____

Lease Name: _____ Well #: _____

Date Well Completed: _____

The plugging proposal was approved on: _____ (Date)

by: _____ (KCC District Agent's Name)

Plugging Commenced: _____

Plugging Completed: _____

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: _____ Name: _____

Address 1: _____ Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Phone: (_____) _____

Name of Party Responsible for Plugging Fees: _____

State of _____ County, _____, ss.

(Print Name) ☐ Employee of Operator or ☐ Operator on above-described well,

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically



CEMENT TREATMENT REPORT

Customer: **McGown Drilling, Inc**

Well: **Humphrey, #47, #49**

Ticket: **EP3769**

City, State: **Mound City, KS**

County: **BB, KS**

Date: **1/28/2022**

Field Rep: **Dale Maley**

S-T-R: **36-24-21**

Service: **Plugs**

Downhole Information

Calculated Slurry - Lead

Calculated Slurry - Tail

Hole Size: **in**
Hole Depth: **ft**
Casing Size: **4 1/2 in**
Casing Depth: **725 ft**
Tubing / Liner: **in**
Depth: **ft**
Tool / Packer:
Tool Depth: **ft**
Displacement: **bbls**

Blend: **H Plug**
Weight: **13.5 ppg**
Water / Sx: **7.5 gal / sx**
Yield: **1.50 ft³ / sx**
Annular Bbls / Ft.: **0 bbls / ft.**
Depth: **ft**
Annular Volume: **0.0 bbls**
Excess:
Total Slurry: **bbls**
Total Sacks: **sx**

Blend:
Weight: **ppg**
Water / Sx: **gal / sx**
Yield: **ft³ / sx**
Annular Bbls / Ft.: **bbls / ft.**
Depth: **ft**
Annular Volume: **0 bbls**
Excess:
Total Slurry: **0.0 bbls**
Total Sacks: **0 sx**

TIME RATE PSI STAGE TOTAL BBLs BBLs REMARKS

8:30 AM - - - On location, held safety meeting

- - - well #47

- - - Established rate

3.0 - - Mixed and pump 43 sks of H Plug cement mixed with cottonseed hulls

3.0 - - Pressured up to 1200 PSI

1.0 - - Shut in casing

4.0 - - washed up equipment

- - - well #49

3.0 - - established rate

3.0 - - mixed and pumped 43 sks of H Plug cement mixed with cottonseed hulls

1.0 - - Pressured up to 1200 PSI

- - - Shut in casing

4.0 - - washed up equipment

- - - left location

10:30 AM - - -

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CREW

UNIT

SUMMARY

Cementer: **Garrett Scott**

90

Pump Operator: **Nick Beets**

239

Bulk #1: **Devin Katzer**

246

Bulk #2: **Kleth Detwiler**

124

Average Rate

Average Pressure

Total Fluid

2.8 bpm

- psi

- bbls