KOLAR Document ID: 1614544

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

Kansas Corporation Commission Oil & Gas Conservation Division

WELL PLUGGING RECORD K.A.R. 82-3-117

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #:			API	No. 15					
Address 1:				Sec	Twp S. R East West				
Address 2:				Feet from North / South Line of					
City:	State:	Zip:+		Feet from	East / West Line of Section				
Contact Person:			Foo	tages Calculated from Near	rest Outside Section Corner:				
Phone: ()				NE NW	SE SW				
ENHR Permit #:	Other: Gas S	SWD Permit #:torage Permit #:	Cou	County: Well #: Well #:					
Is ACO-1 filed? Yes		ell log attached? Yes	No The	plugging proposal was app	proved on: (Date)				
Producing Formation(s): List	,	,			(KCC District Agent's Name)				
		tom: T.D	I Pluc	gging Commenced:					
Depth		tom: T.D	Plug	gging Completed:					
Depth	to Top: Bot	tom:T.D							
Show depth and thickness of	f all water, oil and gas forr	nations.	I						
Oil, Gas or Wate	er Records		Casing Record	d (Surface, Conductor & Prod	uction)				
Formation	Content	Casing	Size	Setting Depth	Pulled Out				
		ged, indicating where the mu of same depth placed from (bo			ods used in introducing it into the hole. If				
Plugging Contractor License	#:		_ Name:						
Address 1:			_ Address 2:						
City:			State	e:					
Phone: ()									
Name of Party Responsible f	or Plugging Fees:								
State of	County,		, ss						
	(Print Name)			Employee of Operator or	r Operator on above-described well,				

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.



Morgenstern 1-33

12-8-21 JV Well Service, Elk Transport on location, POOH w/pump, rods & Tbg, dig work pit, SDFN

JV Well Service, Elk Transport, ELI Wireline, Hurricane Oilfield Service on location, RIH set CIBP @ 3300' w/2sks Cmt, Cut Csg @ 1250' 1st plug @ 1200' w/125 sks Cmt & 300 lbs of Hulls, Pull Csg to 650' 2nd plug, circulate to surface w/100 sks, POOH w/Csg, top off w/20 sks Cmt, wash up pump truck, RDMO Hurricane Well Service, Elk Transport, ELI

Wireline, SDFN

12-10-21 RDMO JV Well Service

JV Energy Services, Inc.

PO Box 828 Liberal, KS 67905

Invoice	
~	

Date	Invoice #
12/16/2021	3075

Bill To	
Edison Operating Company 8100 E 22nd St N, Bldg 1900 Wichita, KS 67226	

		Well Site	Terms
		Morgenstern 1-33	Net 30
Quantity	Description	Rate	Amount
31 2 1	Rig #5 - 4 men Overnight Expense for 4 men Standard Rod Fishing tool Sales Tax River For Augustian WELL River For August	270.00 400.00 250.00 7.50%	8,370.00T 800.00T 250.00 687.75
ds		Total	\$10,107.75



Southern Office Supply, Inc., Liberal, KS Form 54273

V ENERGY SERVICES, INC. P.O. Box 828

Liberal, KS 67905 620-482-0244 / Office: 620-482-0586

Ria No. 5 Date / 2 - 8 - 2) Old Well New Well COMPANYEDISON OPERATING COMPANY CountyBARTON Lease Well No. MDRGENGTERN REMARKS Drive the Big to LOC SPOT Big or the Well & DYI'll holes FOY doud mens are Rig up secured guy wives & onech pressures Toby Had ZEVO & 659 = Laight Blow & Lay DOWN 144X16 PR W/ 1428 PRL 2-4-8=79 guds & TOH w/ 27 29 Rods & FUN BO 29 BOD BYOCK RUP FISHING TOOL CATCH ROD & RELEASED PUMP & LAY DOWN 27=28 &4574 20=1/8 Bods 1-2=3/9 506 Bods 60x 2 /1x2x12 pump \$11/0x6 6A & Big UP FON TOS UNPUCK THE WELL BELEWED TAG & ZAY DOWN 1-6=27/4 506 6/=23/4 TTS P SECURED WELL P SOFD. MAKE SIZE USED RODS PULLED **RODS RUN** Polish Rod 1/4x/6 of 1/2x 8 Polish Rod ____ Swab Cups Subs 2-4-4=1/8 Subs Swab Cups OSR Rods 27 = 78 94=318 Rods Rod Tongs **Power Tongs** 20=7/8 Elev. L.Y.T. Rod Wiper Rubber Subsl-2=3/4 Rod Goy Subs Tbg. Wiper Rubber 3 1/2" Elev. Standing Valve Thread Dope Pump_____ Sand Pump Skid Size 2/1X2XI2 Csq. Swab Tools Scratcher Paraffin Knife Stripping Head & Flange Anchor 172 X6 Anchor___ Fishing Tool Stripper Rubber TUBING PULLED 6 1 = 278 JTS. TUBING RUN JTS. R-45 Ring Gasket Light Plant Air Packs H_sS Monitor ____Subs_ Subs ___ Lay Down Machine Multi-Gas-Monitor Anchor/Packer____ HRS. RT Anchor/Packer Co. Rep. Comp. Tension Operator Logenzo Delgado SN @ _____ Perf. Sub _____ SN @ ____ Perf. Sub ____ D. Mancaylos zavala Mud Anchor _____ Mud Anchor ____ HelperRaymundo GOITICA Helper David domingues Rods Parted At: _____ ___ Tubing Leak At: _____ Helper Type Leak: ___ Type Part: __



Southern Office Supply, Inc., Liberal, KS Form 54273

JV ENERGY SERVICES, INC. P.O. Box 828

Liberal, KS 67905 620-482-0244 / Office: 620-482-0586

Rig No. 5 New	5 New Well Old Well Mileage				Date 12 - 9 - 2 1			
	PERATING COME	PANY	State	k5 0	CountyBA	RTO		
Lease Well No. MORGE	NSTERN 1-33		Sec		P.O. No.			
	TSM & check Pri							
& UNPACK the U	vell & car pour 49	2 = 2 2/4 515 5/2	TAC	3 575	5N 1	5 FJ		
	0015 FOY 5 th (59 &							
& Rig up wise a	The & SET Ploge	3,300 or PUT B	Zack	ot cer	TI	115		
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JIS and CIYO	ulate cement. 19 Down cement to	0 Tu 1 7 50 5x 60	40 90	Z Mix	4 7 9	e/		
RODS PULLED	RODS RUN		SIZE	MAKE	US	SED		
Polish Rod		Swab Cups						
Subs		Swab Cups						
		OSR						
Rods	Rods	Power Tongs		Rod Tongs				
		Elev. L.Y.T.		Rod Wiper F	Rubber			
Subs	Subs	3 1/2" Elev.		Tbg. Wiper	Rubber			
Pump		Thread Dope		Standing Va	lve			
No		Sand Pump		Skid				
Size		Csq. Swab Tools		Scratcher				
		Stripping Head & Flange		Paraffin Kni	fe			
Anchor	Anchor	Stripper Rubber		Fishing Tool				
	TS. TUBING RUN J	TS. R-45 Ring Gasket		Light Plant				
Subs 28= 5/2 JTS	Subs	H ₂ S Monitor		Air Packs				
Anchor/Packer 5 /2		Multi-Gas-Monitor		Lay Down N	/lachine			
	Anchor/Packer			Н	IRS.	RT		
		Co. Rep. ()VEYNIC	aht					
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_	Mud Anchor	100 C 10 C 20 C 100			2			
		HelperRaymondo		a l	2			
Rods Parted At:	Tubing Leak At:				2			
	Type Leak:	Helper	11.1.4.					



JV ENERGY SERVICES, INC. P.O. Box 828

Liberal, KS 67905

620-482-0244 / Office: 620-482-0586

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	New Well	Old Well	Mileage		K5 0		
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Subs	Subs		OSR				
			Power Tongs		Rod Tong		
Rods	Rods		Elev. L.Y.T.		Rod Wipe		
			3 1/2" Elev.		Tbg. Wipe	er Rubber	
Subs			Thread Dope		Standing	Valve	
Pump			Sand Pump		Skid		
No.	No		Csq. Swab Tools		Scratche	r	
Size	Size		Stripping Head & Fla	nge	Paraffin	Knife	
			Stripper Rubber		Fishing	Tool	
Anchor	Anchor				Light Pla	ant	
TUBING PULLED	JTS. TUBING	G RUNJ	13.		Air Pacl	KS	
Subs	Subs _		Multi-Gas-Monitor		Lay Do	wn Machine)
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	Anchor	r/Packer	O. Pop				
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			0	Do Golf	aues	7	
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Type Part	Туре	Leak:	Helper				
Type I all			I"				

Invoice



Date	Invoice #
12/9/2021	7195

Terms

Bill To		
EDISON OP: 8100E 22ND WICHITA, K	PERATING CO LLC D STREET NORTH BLDG 1900 KS 67226	

Job Info	
Morgenstern #1-33 Barton County, KS Field Ticket #6151	

P.O. No.

Net 30 Quantity Description **Amount** Service Charge 500.00 Set Solid Bridge Plug 5 1/2 - each Dump Bailer w/sack of cement 1,550.00 300.00 Freepoint Tool 600.00 Casing Cutter 1,350.00 Total Charges for Service 4,300.00 Cased Hole - Discount -860.00

Please remit to above address.

Total \$3,440.00



Remit To: Hurricane Services, Inc.

250 N. Water, Suite 200 Wichita, KS 67202 316-303-9515

Customer:

EDISON OPERATING CO LLC 8100 E 22ND ST N BUILDING 1900 WICHITA, KŠ 67226 Invoice Date: Invoice #: 12/9/2021 0357722 Morgenstern

Lease Name: Well #: County: Job Number:

1-33 Barton, Ks WP2191

District:

Pratt

Date/Description	HRS/QTY	Rate	Total
PTA .	0.000	0.000	0.00
H-Plug	245.000	11.700	2,866.50
Hulls	6.000	45.000	··270.00
Light Eq Mileage	60.000	1.800	108.00
Heavy Ę̃q Mileage	60.000	3.600	216.00
Ton Mileage:	657.400	1.350	887.49
Depth Charge 1001'-2000'	1.000	1,350.000	1,350.00
Cement Pump-Hourly Service	2.000	157.500	315.00

1/5 mm

CENEUT TO PLUUT

 Net Invoice
 6,012.99

 Sales Tax:
 331.00

 Total
 6,343.99

IERMS: Net 30 days. Interest may be charged on past due invoice at rate of 1 1/2% per month or maximum allowed by applicable state or federal laws. HSI has right to revoke any discounts applied in arriving at net invoice price if invoice is past due. If revoked, full invoice price without discount plus additional sales tax, as applicable, is due immediately and subject to interest charges. Customer agrees to pay all collection costs directly or indirectly incurred by HSI in the event HSI engages a third party to pursue collection of past due invoice.

SALES TAX: Services performed on oil, gas and water wells in Kansas are subject to sales tax, with certain exceptions. HSI relies on the well information provided by the customer in identifying whether the services performed on wells qualify for exemption.

WE APPRECIATE YOUR BUSINESS!



CEMENT	TRE	ATMEN	TREPO	ORT			600000	## T	# # # # # # # # # # # # # # # # # # #	STERRO AVA
Cust	omer	EDISON	OPERÄ	TING CO.	Well:	MORGENSTE	RN 1-33	Ticket:	WP 219	1.
City, 9	State:				County:	BARTON,	KS.	Date:	12/9/20	21
Field	Rep:			£1	S-T-R:	33-178-1	3W	Service:	PTA	
					a comment is a star			-	120	7.00
	Size:	nformatio	000		Calculated Slu	rry - Lead		NATA	nted Slurry - Tail	
			in ft		Blend:			Blend:	H-PLU	g .
Hole C Casing					Weight:	ppg		Weight:	13.8 ppg	
Casing C		And the latest l	ft	- 4	Water / Sx:	gal / ex:	W:	iter / Sx: 🐪	6.9 gal / six	
Tubing /			in	= 1	Yield:			Yield:	1.43 ft ³ / sk	
	epth:		ft		Annular Bbls / Ft.:	bba / ft.	Annulai B	0)	tibs / ft.	
Tool / Pa			-		Depth:	ft		Depth:	ft	
Tool			ft		Annular Volume:	0.0 bbls	Annular	_	o ppla	
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Dispined	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	-	STAGE	TOTAL	Total Sturry: Total Sacks:	eldd 0.0	*	ol Sturry:	0.0 bbls	* ********
TIME	RATE	P51	BBLs		REMARKS	UHX) bta	ii Sanksa	, z., 245 ,6X., al	and interest
9:00AM					ON LOCATION- SPOT EC	DUIPMENT	2	2 1202	. (25)	
1:10PM					** 1st PLUG @ 1200'					
1:12PM	5.0	120.0	31,8	31.8		WITH 300# HULLS MIXED	(N		4	
1:18PM	5.0	120.0	15,5	47.3	DISPLACEMENT	141. 1111.				
				47.3	** 2nd PLUG @ 650*					
2:45PM	5.0	100.0	25.5	72.B	MIX 100 SKS @ 13.8 PPG	TO SURFACE				
5:00PM		72000 11-1	5.0	77.8	TOP OFF WELL BORE - 2					:
5:16PM				77.8	WASH UP PUMP TRUCK					
		VG-0518		77.8	2		. S			77757272
5:30PM				77.8	JOB COMPLETE		E O E NEON		2500 300	
				77.8	THANKS, KEVEN, AND C	REW				
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ftv: 15-2021/01/25 mplv: 218-2021/12/02