KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 3273
Name: Herman L. Loeb, LLC
Address 1: PO BOX 838
Address 2:
City: LAWRENCEVILLE State: IL Zip: 62439 + 0838
Contact Person: Shane Pelton
Phone: (620) 617-5870
Lease Name: GARRISON A
Well Number: 4

API No.: 15-071-20273-00-03
Permit No: E26799.7
Reporting Year: 2021
(January 1 to December 31)

____ - NW - NW - SW Sec. 12 Twp. 16 S. R. 43 ☐ E ☑ W
(Q/Q/Q/Q)
2301 feet from ☐ N / ☑ S Line of Section
4975 feet from ☑ E / ☐ W Line of Section
County: Greeley

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 1000 psi Injection Zone: MORROW
Maximum Authorized Injection Rate: 1000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	11410	-25			31
February	9225	-25			28
March	13650	-25			31
April	12870	-24			30
May	13350	-24			31
June	13060	-25			30
July	13075	-25			31
August	12330	-25			31
September	11680	-24			30
October	12142	-24			31
November	12260	-24			30
December	8260	-25			31
TOTAL	143312		0		

Submitted Electronically