KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

| OPERATOR: License# | | | | API No. 15- | API No. 15 | | | | | |
|--|------------------------------|--------------|----------------|----------------------|------------------------------|----------------------------|--------|--|--|--|
| | | | | Spot Descr | | | | | | |
| Address 1: | | | | _ | Se | ec Twp S. R | E [] W | | | |
| Address 2: | | | | | | feet from N / | 8 | | | |
| City: State: Zip: + Contact Person: Phone: | | | | | | | | | | |
| | | | | | | | | | | |
| | | | | | | | | | | |
| Contact Person Email: | | | | Lease Nam | e: | Well #: | | | | |
| Field Contact Person: | | | | Well Type: (| (check one) 🗌 🤇 | Dil 🗌 Gas 🗌 OG 🗌 WSW 🗌 Ot | her: | | | |
| Field Contact Person Phon | e:() | | | | SWD Permit #: ENHR Permit #: | | | | | |
| | () | | | | | Date Shut-In: | | | | |
| | Conductor | Surfa | ce | Production | Intermedia | ate Liner | Tubing | | | |
| Size | | | | | | | | | | |
| Setting Depth | | | | | | | | | | |
| Amount of Cement | | | | | | | | | | |
| Top of Cement | | | | | | | | | | |
| Bottom of Cement | | | | | | | | | | |
| Casing Fluid Level from Su | rface: | | How Determ | ined? | | Date | ÷ | | | |
| Casing Squeeze(s): | to w | /: | sacks of cemer | t, to | w / | sacks of cement. Date | : | | | |
| Do you have a valid Oil & G | Gas Lease? Yes | No | | | | | | | | |
| Depth and Type: 🗌 Junk | in Hole at | Tools in Hol | e at | Casing Leaks: | Yes No | Depth of casing leak(s): | | | | |
| | | | | | | Port Collar: w / | | | | |
| Packer Type: | Size: _ | | | Inch Set at: | | _ Feet | | | | |
| Total Depth: | Plug Back Depth: | | | Plug Back Meth | Plug Back Method: | | | | | |
| Geological Date: | | | | | | | | | | |
| | Formation Top Formation Base | | | | Completion Information | | | | | |
| Formation Name | | to | Foot | Perforation Interval | to | Feet or Open Hole Interval | to Fee | | | |
| Formation Name 1 | At: | 10 | 1 661 | Fenoration Interval | 10 | | | | | |

Submitted Electronically

| Do NOT Write in This Space - KCC USE ONLY | Date Tested: | Results: | Date Plugged: | Date Repaired: | Date Put Back in Service: |
|--|--------------|-----------|---------------|----------------|---------------------------|
| Review Completed by: | | Comments: | | | |
| TA Approved: Yes De | enied Date: | | | | |

Mail to the Appropriate KCC Conservation Office:

| | KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801 | Phone 620.682.7933 |
|--|--|--------------------|
| | KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226 | Phone 316.337.7400 |
| Image: Note of the state Image: | KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720 | Phone 620.902.6450 |
| Image Image Hope < | KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651 | Phone 785.261.6250 |

Conservation Division District Office No. 3 137 E. 21st Street Chanute, KS 66720



Phone: 620-902-6450 http://kcc.ks.gov/

Dwight D. Keen, Chair Susan K. Duffy, Commissioner Andrew J. French, Commissioner Laura Kelly, Governor

February 01, 2022

Roscoe G. Jackson II Jackson Brothers, L.L.C. 116 E 3RD ST EUREKA, KS 67045-1747

Re: Temporary Abandonment API 15-073-01488-00-00 NIXON B O-19 NE/4 Sec.34-24S-09E Greenwood County, Kansas

Dear Roscoe G. Jackson II:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 02/01/2023.

* If you return this well to service or plug it, please notify the District Office.

* If you sell this well you are required to file a Transfer of Operator form, T-1.

* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 02/01/2023.

You may contact me at the number above if you have questions.

Very truly yours,

Rodney Breeze ECRS"