KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 3273
Name: Herman L. Loeb, LLC
Address 1: PO BOX 838
Address 2:
City: LAWRENCEVILLE State: IL Zip: 62439 + 0838
Contact Person: Shane Pelton
Phone: (620) 617-5870
Lease Name: LANG
Well Number: 34-35

API No.: 15-071-20618-00-02
Permit No: D27368.0
Reporting Year: 2021
(January 1 to December 31)

____ - SW - SW - SE Sec. 35 Twp. 17 S. R. 43 ☐ E ☑ W
(Q/Q/Q/Q)
404 feet from ☐ N / ☑ S Line of Section
2270 feet from ☑ E / ☐ W Line of Section
County: Greeley

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 1000 psi Injection Zone: LANSING-KANSAS CITY
Maximum Authorized Injection Rate: 2000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: ____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	22350	-24			31
February	18125	-24			28
March	20150	-25			31
April	13750	-25			30
May	15500	-25			31
June	10500	-24			30
July	10850	-24			31
August	10700	-24			31
September	6150	-25			30
October	10850	-25			31
November	8750	-24			30
December	8600	-25			31
TOTAL	156275		0		

Submitted Electronically