KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 9860
Name: Castle Resources, Inc.
Address 1: PO BOX 583
Address 2:
City: RUSSELL State: KS Zip: 67665 + 0583
Contact Person: Jerry Green
Phone: (785) 625-5155
Lease Name: SCHLEGEL
Well Number: 6

API No.: 15-165-22024-00-01
Permit No: D32557.0
Reporting Year: 2021
(January 1 to December 31)

W2 - SE - SE - SE Sec. 17 Twp. 19 S. R. 20 ☐ E ☑ W
(Q/Q/Q/Q)
336 feet from ☐ N / ☑ S Line of Section
482 feet from ☑ E / ☐ W Line of Section
County: Rush

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 800 psi Injection Zone: TOPEKA
Maximum Authorized Injection Rate: 2000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	620				31
February	260				13
March	620				31
April	600				30
May	620				31
June	600				30
July	620				31
August	160				8
September	540				27
October	620				31
November	600				30
December	300				15
TOTAL	6160		0		

Submitted Electronically