

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# _____
Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Contact Person: _____
Phone:(_____) _____
Contact Person Email: _____
Field Contact Person: _____
Field Contact Person Phone: (_____) _____

API No. 15- _____
Spot Description: _____
- - - - - Sec. _____ Twp. _____ S. R. _____ E W
_____ feet from N / S Line of Section
_____ feet from E / W Line of Section
GPS Location: Lat: _____, Long: _____
Datum: NAD27 NAD83 WGS84
County: _____ Elevation: _____ GL KB
Lease Name: _____ Well #: _____
Well Type: (check one) Oil Gas OG WSW Other: _____
SWD Permit #: _____ ENHR Permit #: _____
Gas Storage Permit #: _____
Spud Date: _____ Date Shut-In: _____

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: _____ How Determined? _____ Date: _____
Casing Squeeze(s): _____ to _____ w / _____ sacks of cement, _____ to _____ w / _____ sacks of cement. Date: _____
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at _____ Tools in Hole at _____ Casing Leaks: Yes No Depth of casing leak(s): _____
Type Completion: ALT. I ALT. II Depth of: DV Tool: _____ w / _____ sacks of cement Port Collar: _____ w / _____ sack of cement
Packer Type: _____ Size: _____ Inch Set at: _____ Feet
Total Depth: _____ Plug Back Depth: _____ Plug Back Method: _____

Geological Date:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

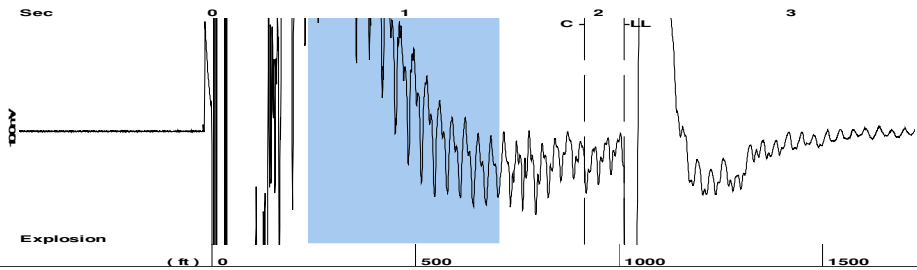
Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: _____ Results: _____ Date Plugged: _____ Date Repaired: _____ Date Put Back in Service: _____
Review Completed by: _____ Comments: _____
TA Approved: Yes Denied Date: _____

Mail to the Appropriate KCC Conservation Office:

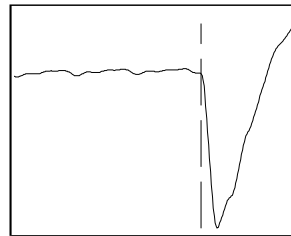
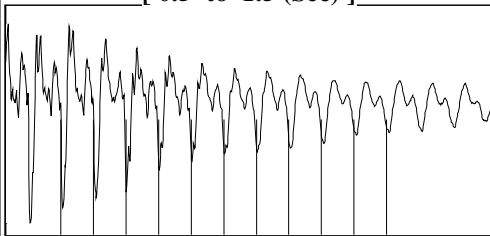
Table with 3 columns: District Office #, Address, Phone. Rows 1-4.

Group: Novy Oil & Gas Well: Schultz V1 - 16 (acquired on: 01/13/22 15:55:51)



Filter Type High Pass Automatic Collar Count Yes Time 2.136 sec
 Manual Acoustic Velo 946.269 ft/s Manual JTS/sec 14.9254 Joints 31.9378 Jts
 Depth 1012.43 ft

[0.5 to 1.5 (Sec)]



Analysis Method: Automatic

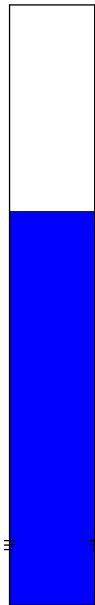
Group: Novy Oil & Gas Well: Schultz V1 - 16 (acquired on: 01/13/22 15:55:51)

NO PRESSURE DATA AVAILABLE

Change in Pressure 0.00 psi PT15262
 Range 0 - ? psi
 Change in Time 0.00 min

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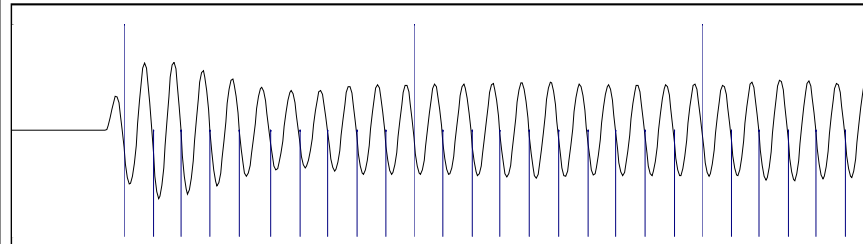
| | | |
|--------------------------------|--------------|-------------------------------|
| Production Current | Potential | Casing Pressure |
| Oil - * - | - * - BBL/D | -0.0 psi (g) |
| Water - * - | - * - BBL/D | Casing Pressure Buildup |
| Gas - * - | - * - Mscf/D | -0.008 psi |
| | | 0.50 min |
| IPR Method | Vogel | Gas/Liquid Interface Pressure |
| PBHP/SBHP | - * - | 0.5 psi (g) |
| Production Efficiency | 0.0 | |
| Oil 40 deg.API | | Liquid Level Depth |
| Water 1.05 Sp.Gr.H2O | | 1012.43 ft |
| Gas 1.02 Sp.Gr.AIR | | Pump Intake Depth |
| | | - * - ft |
| Acoustic Velocity 947.967 ft/s | | Formation Depth |
| | | 3314.00 ft |



Static
 Oil Column Height MD 0 ft
 Water Column Height MD 2302 ft
 Static BHP 1046.9 psi (g)

Acoustic Test

Group: Novy Oil & Gas Well: Schultz V1 - 16 (acquired on: 01/13/22 15:55:51)



| | | | |
|------------------------|-----------------|------------------------|-----------------|
| Acoustic Velocity | 947.967 ft/s | Joints counted | 25 |
| Joints Per Second | 14.9522 jts/sec | Joints to liquid level | 31.9378 |
| Depth to liquid level | 1012.43 ft | Filter Width | 12.9254 16.9254 |
| Automatic Collar Count | Yes | Time to 1st Collar | 0.26 1.932 |

February 02, 2022

Michael E. Novy
Novy Oil & Gas, Inc.
PO BOX 559
GODDARD, KS 67052-0559

Re: Temporary Abandonment
API 15-035-24509-00-00
SCHULZ V1-16
W/2 Sec.16-30S-07E
Cowley County, Kansas

Dear Michael E. Novy:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 02/02/2023.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 02/02/2023.

You may contact me at the number above if you have questions.

Very truly yours,

Duane Krueger"