KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 31528
Name: Mike Kelso Oil, Inc.
Address 1: PO BOX 467
Address 2:
City: CHASE State: KS Zip: 67524 + 0467
Contact Person: Mike Kelso
Phone: (620) 938-2943
Lease Name: SANDHILL ROTH PFAFF
Well Number: 2

API No.: 15-009-25246-00-00
Permit No: D30262.0
Reporting Year: 2021
(January 1 to December 31)

____ - NE - NW - NW Sec. 33 Twp. 19 S. R. 11 ☐ E ☑ W
(Q/Q/Q/Q)
4876 feet from ☐ N / ☑ S Line of Section
4551 feet from ☑ E / ☐ W Line of Section
County: Barton

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 0 psi Injection Zone: ARBUCKLE
Maximum Authorized Injection Rate: 7000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: ____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	2480	0	0	0	31
February	2240	0	0	0	28
March	2400	0	0	0	31
April	2480	0	0	0	30
May	2480	0	0	0	31
June	2400	0	0	0	30
July	2480	0	0	0	31
August	2480	0	0	0	31
September	2400	0	0	0	30
October	2480	0	0	0	31
November	2400	0	0	0	30
December	2480	0	0	0	31
TOTAL	29200		0		

Submitted Electronically