KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 30160
Name: Clute Oil Corporation
Address 1: 4300 S DAHLIA ST
Address 2:
City: CHERRY HILLS VILLAGE State: CO Zip: 80113 + 6101
Contact Person: Peter Clute
Phone: (303) 779-4216
Lease Name: SCHUETTE
Well Number: 4

API No.: 15-033-20163-00-01
Permit No: D22172.0
Reporting Year: 2021
(January 1 to December 31)

____ - NE - SE - SW Sec. 25 Twp. 31 S. R. 16 ☐ E ☑ W
(Q/Q/Q/Q)
1230 feet from ☐ N / ☑ S Line of Section
2726 feet from ☑ E / ☐ W Line of Section
County: Comanche

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 250 psi Injection Zone: LANSING-KANSAS CITY
Maximum Authorized Injection Rate: 200 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: ____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	903	0			21
February	1204	0			28
March	1075	0			25
April	645	0			15
May	0	0			0
June	0	0			0
July	0	0			0
August	0	0			0
September	430	0			10
October	645	0			15
November	860	0			20
December	3450	0			23
TOTAL	9212		0		

Submitted Electronically