KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 30160
Name: Clute Oil Corporation
Address 1: 4300 S DAHLIA ST
Address 2:
City: CHERRY HILLS VILLAGE State: CO Zip: 80113 + 6101
Contact Person: Peter Clute
Phone: (303) 779-4216
Lease Name: LGK
Well Number: F-26

API No.: 15-033-20660-00-01
Permit No: D26711.0
Reporting Year: 2021
(January 1 to December 31)

____ - NE - SE - NW Sec. 26 Twp. 31 S. R. 16 ☐ E ☑ W
(Q/Q/Q/Q)
3356 feet from ☐ N / ☑ S Line of Section
3170 feet from ☑ E / ☐ W Line of Section
County: Comanche

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 200 psi Injection Zone: LANSING-KANSAS CITY
Maximum Authorized Injection Rate: 500 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: ____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	2240	0			28
February	2000	0			25
March	2400	0			30
April	2250	0			30
May	2100	0			28
June	2250	0			28
July	2480	0			31
August	2480	0			31
September	30	0			24
October	2000	0			25
November	2080	0			26
December	27	0			27
TOTAL	22337		0		

Submitted Electronically