KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 9957
Name: Thomason Petroleum, Inc
Address 1: 1413 WASHINGTON CIR
Address 2: PO BOX 875
City: HAYS State: KS Zip: 67601 + 0875
Contact Person: Steven Thomason
Phone: (785) 625-9045
Lease Name: SMITH A
Well Number: 1

API No.: 15-163-20922-00-02
Permit No: E26876.1
Reporting Year: 2021
(January 1 to December 31)

____ - SW - SW - NE Sec. 11 Twp. 9 S. R. 20 ☐ E ☑ W
(Q/Q/Q/Q)
3248 feet from ☐ N / ☑ S Line of Section
2225 feet from ☑ E / ☐ W Line of Section
County: Rooks

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☑ Treated Brine ☐ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 500 psi Injection Zone: LANSING-KANSAS CITY,TORONTO
Maximum Authorized Injection Rate: 500 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: ____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	2480	0	0	0	31
February	2240	0	0	0	28
March	2480	0	0	0	31
April	2400	0	0	0	30
May	640	0	0	0	8
June	2080	0	0	0	29
July	2480	0	0	0	31
August	2480	0	0	0	31
September	2160	0	0	0	27
October	2400	0	0	0	30
November	2320	0	0	0	29
December	2320	0	0	0	29
TOTAL	26480		0		

Submitted Electronically