KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 30555
Name: Herrick, John dba J. Herrick Pro
Address 1: 1817 MONTANA
Address 2:
City: PRINCETON State: KS Zip: 66078 + 9124
Contact Person: John Herrick
Phone: (785) 242-6423
Lease Name: LANDRY
Well Number: 3W

API No.: 15-059-25953-00-00
Permit No: E30951.3
Reporting Year: 2021
(January 1 to December 31)

SE - NW - NE - SE Sec. 6 Twp. 17 S. R. 21 ☑ E ☐ W
(Q/Q/Q/Q)
1990 feet from ☐ N / ☑ S Line of Section
665 feet from ☑ E / ☐ W Line of Section
County: Franklin

I. Injection Fluid:

Type *(Pick one)*: ☑ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 500 psi Injection Zone: SQUIRREL SAND
Maximum Authorized Injection Rate: 45 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	178				31
February	176				29
March	190				31
April	188				30
May	187				31
June	191				30
July	170				31
August	176				30
September	188				30
October	198				31
November	181				30
December	187				31
TOTAL	2210		0		

Submitted Electronically