

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
GPS Location: Lat: Long:
Datum: NAD27 NAD83 WGS84
County: Elevation:
Lease Name: Well #:
Well Type: Oil Gas OG WSW Other:
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Data:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

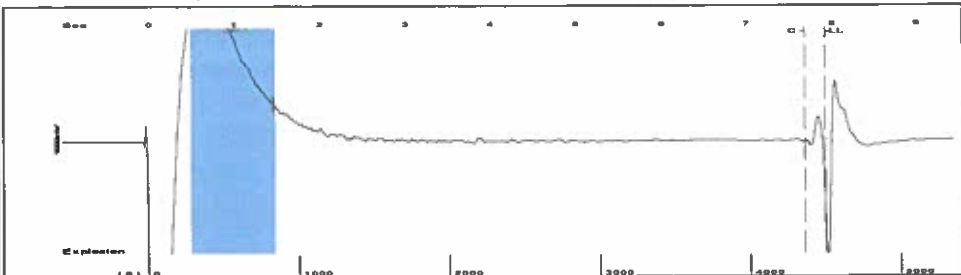
Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

Mail to the Appropriate KCC Conservation Office:

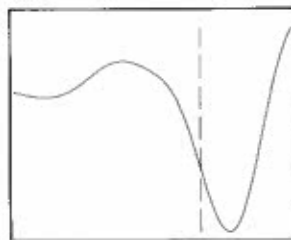
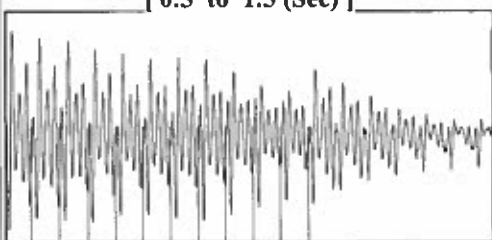
Table with 2 columns: Office Address, Phone. Rows for District Office #1, #2, #3, #4.

Group: TA'D WELLS Well: BLOUT 1-5 (acquired on: 01/27/22 12:46:10)



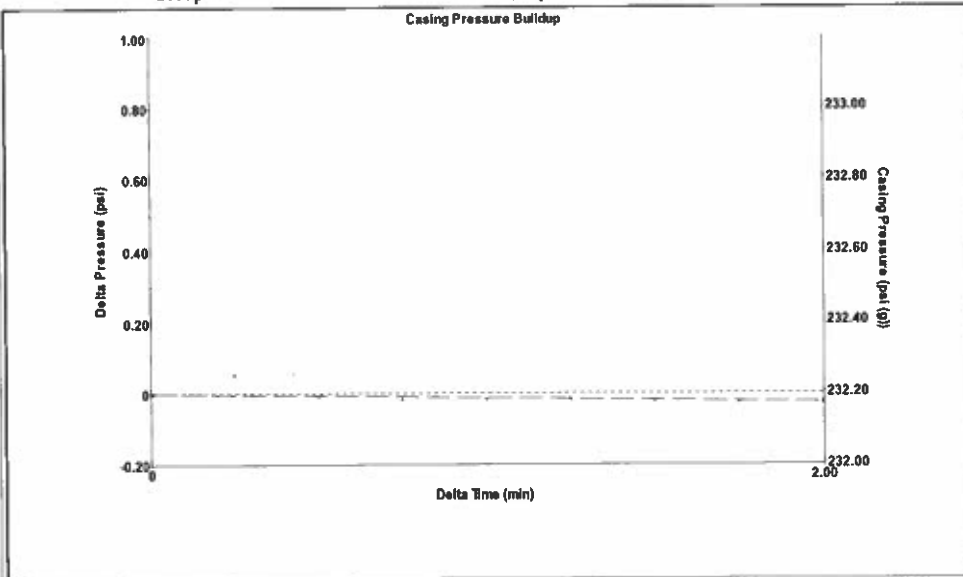
Filter Type High Pass Automatic Collar Count Yes Time 7.923 sec
 Manual Acoustic Velocity 1118.17 ft/s Manual JTS/sec 17.6367 Joints 141.787 Jts
 Depth 4494.64 ft

[0.5 to 1.5 (Sec)]



Analysis Method: Automatic

Group: TA'D WELLS Well: BLOUT 1-5 (acquired on: 01/27/22 12:46:10)



Change in Pressure -0.03 psi PT9424 Range 0 - ? psi
 Change in Time 2.00 min

Group: TA'D WELLS Well: BLOUT 1-5 (acquired on: 01/27/22 12:46:10)

| | | | | |
|--------------------------|--------------|--------|--------------------------------------|---------------|
| Production | | | Casing Pressure | 232.2 psi (g) |
| Current | Potential | BBL/D | Casing Pressure Buildup | -0.0 psi |
| Oil - * - | - * - | | | 2.00 min |
| Water - * - | - * - | BBL/D | Gas/Liquid Interface Pressure | 266.6 psi (g) |
| Gas - * - | - * - | Mscf/D | | |
| IPR Method | Vogel | | Liquid Level Depth | 4494.64 ft |
| PBHP/SBHP | - * - | | Pump Intake Depth | 4735.00 ft |
| Production Efficiency | 0.0 | | Formation Depth | 4789.00 ft |
| Oil 40 deg.API | | | | |
| Water 1.05 Sp.Gr.H2O | | | | |
| Gas 0.82 Sp.Gr.AIR | | | | |
| Acoustic Velocity | 1134.58 ft/s | | | |



Producing

Annular Gas Flow 0 Mscf/D

% Liquid 100 %

Pump Intake 346.6 psi (g)

Producing BHP 371.1 psi (g)

Static BHP - * - psi (g)

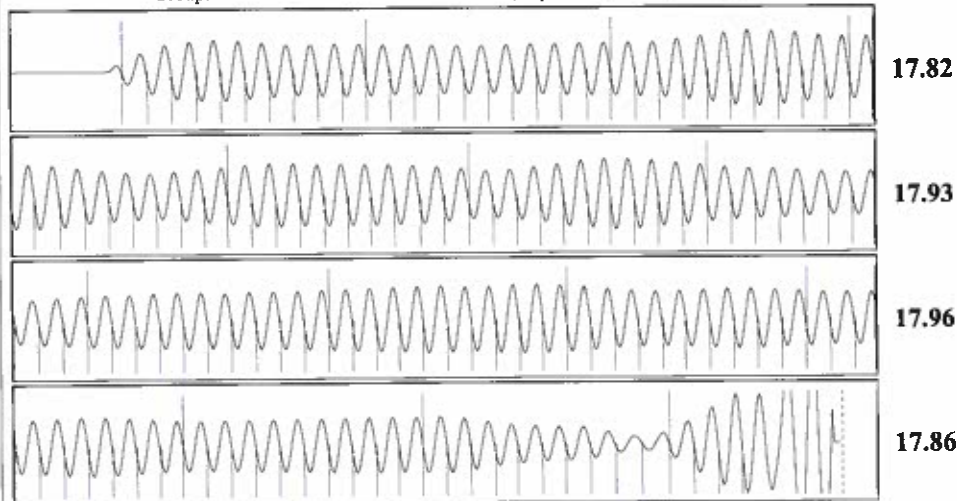
Formation Submergence

Total Gaseous Liquid Column HT (TVD) 240 ft

Equivalent Gas Free Liquid HT (TVD) 240 ft

Acoustic Test

Group: TA'D WELLS Well: BLOUT 1-5 (acquired on: 01/27/22 12:46:10)



| | | | |
|-------------------------------|-----------------|-------------------------------|---------|
| Acoustic Velocity | 1134.58 ft/s | Joints counted | 133 |
| Joints Per Second | 17.8956 jts/sec | Joints to liquid level | 141.787 |
| Depth to liquid level | 4494.64 ft | Filter Width | 15.6367 |
| Automatic Collar Count | Yes | Time to 1st Collar | 0.256 |
| | | | 7.688 |

February 03, 2022

Katherine McClurkan
Merit Energy Company, LLC
13727 Noel Road, Suite 1200
Dallas, TX 75240

Re: Temporary Abandonment
API 15-129-21662-00-01
Blout 1-5
SW/4 Sec.05-33S-42W
Morton County, Kansas

Dear Katherine McClurkan:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 02/03/2023.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 02/03/2023.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"